FINANCIAL STATEMENTS AND SUPPLEMENTARY INFORMATION

FOR THE FISCAL YEAR: JULY 1, 2018 - JUNE 30, 2019

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INDEPENDENT AUDITOR'S REPORT



INDEPENDENT AUDITOR'S REPORT

The Honorable Commissioners
Third Taxing District - City of Norwalk
East Norwalk, Connecticut

We have audited the accompanying financial statements of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Third Taxing District - City of Norwalk, Connecticut, as of and for the year ended June 30, 2019 and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We did not audit the financial statements of the East Norwalk Improvement Association, Inc., (Special Revenue – Library) a blended component unit, which represents 10.0%, 10.0%, and 62.2%, respectively, of the assets, net position, and revenues of Governmental Activities. Those statements were audited by other auditors whose report has been furnished to us, and our opinion, insofar as it relates to the amounts included for the Special Revenue Fund, is based solely on the report of the other auditors. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

INDEPENDENT AUDITOR'S REPORT

Continued...

Auditor's Responsibility - Continued

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, based on our audit and the report of other auditors, the financial statements referred to above present fairly, in all material respects, the respective financial position of the governmental activities, the business-type activities, each major fund, and the aggregate remaining fund information of the Third Taxing District — City of Norwalk, Connecticut as of June 30, 2019, and the respective changes in financial position and, where applicable, cash flows thereof, and the respective budgetary comparison for the general fund and the special revenue fund for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 6 through 11 and pension plan and other post-employment benefits required supplementary information on pages 61 through 66 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the District's basic financial statements. The supplementary combining and individual fund schedules, as listed in the table of contents are presented for purposes of additional analysis and are not a required part of the basic financial statements.

MANAGEMENT DISCUSSION AND ANALYSIS

This section of the District's annual financial report presents our discussion and analysis of the District's financial performance during the fiscal year that ended on June 30, 2019. The discussion and analysis is designed to (a) assist the reader in focusing on significant financial issues, (b) provide an overview of the District's financial activity, (c) identify changes in the District's net position, and (d) identify individual fund issues or concerns.

Since the Management Discussion and Analysis (MD&A) is designed to focus on the current year's activities, resulting changes and currently known facts, please read it in conjunction with the District's financial statements, which immediately follow this section.

Using this Annual Report

The Third Taxing District of the City of Norwalk implemented the reporting requirements outlined in GASB 34 effective July 1, 2003. The financial statements' focus is on both the District as a whole (government-wide) and on the major individual funds. Both perspectives (government-wide and major fund) allow the user to address relevant questions and enhance the District's accountability to the public.

Government-Wide Financial Statements

The government-wide financial statements (see pages 12 and 13) are designed to be corporate-like in that all governmental and business-type activities are consolidated into columns which add to a total for the Primary Government. The focus of the Statement of Net Position (the "Unrestricted Net Position") is designed to be similar to bottom line results for the District and its governmental activities. This statement combines and consolidates governmental fund's current financial resources (short-term spendable resources) with capital assets and long-term obligations. The Statement of Activities combines all of the District's revenues and expenses in a single statement.

The two government-wide statements noted above, report the District's net position and how they have changed. Net position (the District's assets plus deferred outflows of resources, less liabilities and deferred inflows of resources), is one way to measure the District's financial health or position and to see the direction in which the District is heading.

- Over time, increases or decreases in the District's net position are an indicator of whether its financial health is improving or deteriorating, respectively.
- While analyzing the overall financial health of the District, one needs to consider additional factors such as changes in the District's proprietary fund (Electric Department) customer base and usage patterns, as well as, the conditions of the District's infrastructure assets.

MANAGEMENT DISCUSSION AND ANALYSIS - Continued

Government-Wide Financial Statements - Continued

In the government-wide financial statements, the District's activities are divided into two categories:

- Governmental activities The governmental activities column consists of the District's general
 fund and special revenue fund (library). Activities for both funds are financed through the
 generation of investment income, rental income, and from an annual transfer from the
 proprietary fund (Electric Department).
- Business-type activities The District's business-type activities consists of an Electric Department that charges fees to its respective customers for electric service.

Fund Financial Statements

Traditional users of governmental financial statements will find the fund financial statement presentation more familiar. The fund financial statements provide more detailed information about the District's funds, focusing on its most significant or "major funds" – not the District as a whole. Funds are accounting devices that the District uses to monitor and report compliance with spending purposes (fund restrictions), spending limits (budget), and other fiscal accountability objectives.

The District has three kinds of funds

- Governmental Funds The governmental activities column consists of the District's general
 fund and special revenue fund (library). Please refer to pages 14 through 17. District general
 fund activities are financed through the generation of rental income from the firehouse and
 transfers in from the electric department. Income from the library is primarily rental income.
 General fund expenditures consist of elected public officials fees, community service projects,
 annual accounting and professional fees, and meetings and printing expenses for the District.
 Library expenditures consisted primarily of expenditures for the operations of the library
 (classified as community service projects).
- Proprietary Funds Services for which the District charges customers a fee are reported in proprietary funds through the District's Electric Department. Please refer to pages 20 through 22.
- Fiduciary Funds Fiduciary funds account for assets received where the District acts in the
 capacity of a trustee. The Pension Trust fund (see pages 23 and 24) accounts for resources
 of the District's single-employer defined benefit pension plan.

MANAGEMENT'S DISCUSSION AND ANALYSIS - Continued

FINANCIAL ANALYSIS OF THE DISTRICT AS A WHOLE - Continued

	CHANG	ES IN NET	DOSITI	ON.												
	CHANG	6/30/20	ON	6/30/2018												
	Governmental Activities													Governmental Activities		ess-Type ivities
Revenues	······································															
Charges for Services	\$	-0-	\$11	,011,651	\$	-0-	\$1	1,201,983								
General Revenues																
Rental Income		67,812		-0-		67,215		-0-								
Gain or Loss Disposition of Assets		-0-		5,370		-0-		8,121								
Investment Income		329		158,981		315		28,775								
Miscellaneous		45,764		201,212		5,664		1,155,262								
Total Revenues	\$	113,905	<u>\$11</u>	,377,214	\$	73,194	<u>\$12</u>	2,394,141								
Expenses																
Primary Government:																
General Government	\$_	22,182	\$	-0-	\$	19,892	\$	-0-								
Community Service		365,536		-0-		346,258		-0-								
Business-type Activities																
Expenses																
Electric Department		-0-	Ç	<u>,837,548</u>		-0-	1(0,284,611								
Total Expenses	<u>\$</u>	387,718	\$ <u>9</u>	<u>,837,548</u>	<u>\$</u>	366,150	<u>\$1</u> (0,284,611								
Transfers		313,070	(313,070)		288,429	(288,429)								
Increase (Decrease) in Net Position		39,257	1	,226,596	(4,527)		1,821,101								
Net Position - Beginning	1	,152,926	12	2,453,759	1	,157,453	1:	5,310,783								
Prior Period Adjustment		-0-		-0-		-0-	(4	,678,125)								
Restated Net Position – Beginning		-0-		-0-		-0-		-0-								
Net Position - Ending	\$1	,192,183	\$13	3,680,355	\$1	,152,926	\$12	2,453,759								

The District's total net position of \$14,872,538 increased \$1,265,853 or 9.30%. The District's governmental activities net position increased by \$39,257, while the business-type activities' (Electric Department's) net position increased by \$1,226,596. The increase is due to an increase in cash from current operations as well as an increase in capital assets due to current year work in process additions. These additions are in relation to the building of a new storage facility as well as the purchase and installation of a new substation transformer.

Governmental Activities: Major revenue/expense factors include the following:

The District's governmental activities remained fairly consistent from fiscal 2018 to 2019. Rental Income increased slightly by \$597 to \$67,812. Investment income experienced a \$14 increase from \$315 in the prior year 2018 to \$329 in 2019. Miscellaneous revenues increased \$40,100 from \$5,664 in 2018 to \$45,764 in 2019. This increase was mainly due to grants as well as insurance proceeds received by the library. General expenditures increased \$2,290 or 11.51% from \$19,892 in 2018 to \$22,182 in 2019. Community service expenditures increased \$19,278 from \$346,258 in 2018 to \$365,536 in 2019. Transfers to the governmental activities from the business-type activities increased by \$24,641

MANAGEMENT'S DISCUSSION AND ANALYSIS - Continued

FINANCIAL ANALYSIS OF THE DISTRICT AS A WHOLE - Continued

Governmental Activities: - Continued

from \$288,429 in 2018 to \$313,070 in 2019. At June 30, 2019 \$1,021,187 or 85.66% of the governmental activities' net position is invested in capital assets.

Business-Type Activities:

Electric operating revenues decreased by \$190,332 from \$11,201,983 in the prior year to \$11,011,651 in 2019. Net investment income increased by \$130,206 from \$28,775 in 2018 to \$158,981 in 2019 mainly due to the change in fair market value of the investment account during the current year. Miscellaneous revenues decreased by \$954,050 from \$1,155,262 in fiscal 2018 to \$201,212 in 2019 due primarily to the fact that the prior year equity distributions from the Connecticut Municipal Electric Energy Cooperative (CMEEC) totaled \$1,138,992 versus \$161,600 in the current fiscal year. Total operating expense decreased by \$447,063 or 4.35% from \$10,284,611 in 2018 to \$9,837,548 in 2019. This decrease is mainly attributable to a decrease in the cost of purchased power with CMEEC from fiscal year 2018 to 2019.

General Fund Budgetary Highlights

The District made no changes from the original to the final budget. The year's actual operations resulted in an excess of revenues over expenditures of \$42,104. Please see budget to actual comparisons on page 18.

Special Revenue Fund (Library) Budgetary Highlights

The District made no changes from the original to the final budget. The year's actual operations resulted in an excess of revenues over expenditures of \$15,232. (Please see budget to actual comparison on page 19).

Capital Assets and Debt Administration

Capital Assets

At the end of 2019, the District had invested \$14,950,913 in a broad range of capital assets. This amount is net of accumulated depreciation. The net capital assets increased by \$857,650 from the prior year due to expenditures related to the building of a new storage facility as well as the replacement of the new substation transformer. Please refer to page 67 for detail of the Electric Department's plant in service at June 30, 2019 and Note 4 to the financial statements that details both plant in service and non-utility property of the entire District.

Other Liabilities

The Electric Department has an established "Power Sales Contract" for the Supply of Electric Power and Energy with CMEEC. Under this contract the Electric Department has agreed to maintain electric rates that, together with other sources of revenue, will provide sufficient revenues to meet its payment obligation

MANAGEMENT'S DISCUSSION AND ANALYSIS - Continued

Capital Assets and Debt Administration - Continued

Other Liabilities - Continued

to CMEEC under the contract. As a member of CMEEC the Electric Department is responsible for their share of certain costs that may exceed reserves, and/or insurance coverages. The impact of these costs on operations is unknown. The Electric Department is responsible for the repayment of a portion of CMEEC's bonded debt. As of June 30, 2019 the outstanding CMEEC obligation is \$3,454,531. This is offset by the Electric Department's rate stabilization fund, which stabilizes the price of power to customers and provides for early payoff of the debt. As of June 30, 2019, the rate stabilization fund has a balance of \$5,434,906.

Economic Factors

The Electric Department customers pay a Fuel Adjustment Charge which may change upward or downward reflecting changes in the cost of power purchased by the Department. The rate in effect for the fuel charge during the fiscal year was as follows:

Fuel Charge

July 2018 - June 2019

\$0.013/KWH

Energy Conservation

In accordance with Bill #7501 passed by the General Assembly in 2005, the Electric Department began billing all customers one mil per KWH for energy conservation beginning January 1, 2006. This charge increased incrementally annually to 2.5 mils on January 1, 2011. The energy conservation charge was \$.0025/KWH in calendar year 2019. Revenues from this charge will be expended by the Electric Department on energy conservation programs within the District.

Contacting the District's Financial Management

This financial report is designed to provide our citizens, customers, and creditors with a general overview of the District's finances and to demonstrate the District's accountability for the money it receives. If you have questions about this report or need additional information, contact the General Manager's office at 2 Second Street, Norwalk, Connecticut.

BASIC FINANCIAL STATEMENTS

GOVERNMENT-WIDE FINANCIAL STATEMENTS

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT STATEMENT OF NET POSITION JUNE 30, 2019

EXHIBIT A

ASSETS	Governmental Business-Type Activities Activities		Total
Current Assets Cash Investments	\$ 178,717 -	\$ 4,693,646 2,126,615	\$ 4,872,363 2,126,615
Accounts Receivable, Net of Allowance for Doubtful Accounts of \$0 and \$60,000, respectively	- (4.007)	1,176,343	1,176,343
Internal Balances Expenses Paid in Advance	(1,937) 	1,937 101,617	101,617
Total Current Assets	176,780	8,100,158	8,276,938
Non-Current Assets			
Investment in CMEEC Other Restricted Assets Cash - Restricted	-	122,220 5,434,906 531,300	122,220 5,434,906 531,300
Capital Assets	-	551,500	551,500
Plant In Service, Net of Accumulated Depreciation Non-Utility Property, Net of Accumulated Depreciation	1,021,187 -	12,721,942 13,702	13,743,129 13,702
Construction Work-in-Progress Total Non-Current Assets	1,021,187	1,194,082 20,018,152	1,194,082 21,039,339
Total Non-Current Assets	1,021,107	20,010,132	21,009,009
TOTAL ASSETS	1,197,967	28,118,310	29,316,277
DEFERRED OUTFLOWS OF RESOURCES	***************************************	712,782	712,782
LIABILITIES Current Liabilities			
Line of Credit	-	-	-
Accounts Payable	5,784	971,770	977,554
Taxes Payable Customer Deposits and Advances	•	102,789 520,458	102,789 520,458
Advance for Construction	-	150,000	150,000
Accrued Compensated Absences	-	93,895	93,895
Other Accrued Expenses	-	21,614	21,614
Other Current Liabilities			1 200 210
Total Current Liabilities	5,784	1,860,526	1,866,310
Non-Current Liabilities			
Deferred Revenue	-	5,434,906	5,434,906
Net OPEB Obligation	-	6,021,144	6,021,144
Net Pension Obligation Total Non-Current Liabilities		1,493,617 12,949,667	1,493,617 12,949,667
TOTAL LIABILITIES	5,784	14,810,193	14,815,977
DEFERRED INFLOWS OF RESOURCES	_	340,544	340,544
NET POSITION	-		
NET POSITION Net Investment in Capital Assets Unrestricted	1,021,187 170,996	13,929,726 (249,371)	14,950,913 (78,375)
TOTAL NET POSITION	\$ 1,192,183	\$ 13,680,355	\$ 14,872,538

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT STATEMENT OF ACTIVITIES FOR THE YEAR ENDED JUNE 30, 2019

			Program Revenues			Primary Government	Primary Government
	Expenses	Charges for Services	Operating Grants and Contributions	Capital Grants and Contributions	Governmental Activities	Business-type Activities	Total
Functions / Programs							
Primary government:							
Governmental Activities:							
Public Officials Fees	\$ 17,200 \$			· •	\$ (17,200)	, \$	\$ (17,200)
Payroll Tax Expense	1,316		ŀ	•	(1,316)	•	(1,316)
Community Service Projects	365,536	•	•	ŧ	(365,536)	•	(365,536)
Accounting and Professional Fees	•	•		•	•	,	•
Meetings, Printers, and Other	3,666	•	,	•	(3,666)	•	(3,666)
Total Governmental Activities	387,718	ţ	•	4	(387,718)		(387,718)
Business-type Activities:							
Electrical Facility	9,837,548	11,011,651	1	1	3	1,174,103	1,174,103
Total Business-type Activities	9,837,548	11,011,651	5	9	ŧ	1,174,103	1,174,103
Total Primary Government	\$ 10,225,266	\$ 11,011,651	\$ - W	\$	\$ (387,718)	\$ 1,174,103	\$ 786,385
General Revenues:							
Rental Income					\$ 67,812	· •	\$ 67,812
Gain (Loss) on Disposition of Utility Plant					•	5,370	5,370
Investment Income					329	165,340	165,669
Interest Expense					•	(6,359)	(6,359)
Other Income					7,870	201,212	209,082
Third Taxing District Matching Funds					9,394	•	9,394
Grants					000'9	•	9000'9
Insurance Proceeds					22,500	•	22,500
Transfers					313,070	(313,070)	3
Total General Revenues, Special Items, and Transfers	d Transfers				426,975	52,493	479,468
Change in Net Position					39,257	1,226,596	1,265,853
Net Position - Beginning					1,152,926	12,453,759	13,606,685
Net Position - Ending							0 0 0

FUND FINANCIAL STATEMENTS

ASSETS	General	Special Revenue	Total Governmental Funds
Current Assets Cash Expenses Paid in Advance Total Current Assets	\$ 93,615 - - 93,615	\$ 85,102 - 85,102	\$ 178,717 - 178,717
TOTAL ASSETS	93,615	85,102	178,717
DEFERRED OUTFLOWS OF RESOURCES		-	-
LIABILITIES Accounts Payable Due to Electric Department Capital Lease Obligations Other Current Liabilities	5,784 1,937 - 	- - - -	5,784 1,937 -
TOTAL LIABILITIES	7,721		7,721
DEFERRED INFLOWS OF RESOURCES	-		-
FUND BALANCES Assigned Unassigned	 85,894	85,102 	85,102 85,894
TOTAL FUND BALANCES	\$ 85,894	\$ 85,102	\$ 170,996

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT BALANCE SHEET - GOVERNMENTAL FUNDS JUNE 30, 2019

EXHIBIT C Page 2 of 2

Amounts reported for governmental activities on the statement of net position are different because:

Total fund balance per balance sheet - governmental funds

\$ 170,996

Capital assets used in governmental activities are not financial resources and therefore are not reported in the funds:

Cost of governmental capital assets Accumulated depreciation on above capital assets \$ 1,219,649 (198,462)

1,021,187

Net position of governmental activities

\$ 1,192,183

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE - GOVERNMENTAL FUNDS FOR THE YEAR ENDED JUNE 30, 2019

Devenue	<u>G</u>	eneral		Special Revenue	G 	Total overnmental Funds
Revenues Rental Income	\$	42,769	\$	25,043	\$	67,812
Interest Income	Φ	322	Φ	25,043 7	Φ	329
Other Income		-		7,870		7,870
Third Taxing District Matching Funds				9,394		9,394
Insurance Proceeds				22,500		22,500
Grants				6,000		6,000
Total Revenues		43,091		70,814		113,905
Expenditures						
Public Officials Fees		17,200		-		17,200
Payroll Tax Expense		1,316		-		1,316
Community Service Projects		127,775		218,482		346,257
Accounting and Professional Fees		-		-		-
Meetings, Printers, and Other		3,666				3,666
Total Expenditures		149,957	East 10	218,482		368,439
Excess (Deficiency) of Revenues over Expenditures		(106,866)		(147,668)		(254,534)
Other Financing Sources (Uses) Capital Expenditures		(1,200)		-		(1,200)
Transfer in from Enterprise						
Electric Department		313,070		-		313,070
Transfers Between Funds		(162,900)		162,900		244.070
Net Other Financing Sources (Uses)	***************************************	148,970	***************************************	162,900	***************************************	311,870
Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures						
and Other Financing Uses		42,104		15,232		57,336
Fund Balance (Deficit) - Beginning of Year		43,790	****	69,870		113,660
Fund Balance - End of Year	\$	85,894	\$	85,102		170,996

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT RECONCILIATION OF THE STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN FUND BALANCE OF GOVERNMENTAL FUNDS TO THE STATEMENT OF ACTIVITIES FOR THE YEAR ENDED JUNE 30, 2019

Change in net position of governmental activities

EXHIBIT E

39,257

\$

Amounts reported for governmental activities in the statement of activities are different because:	
Net change in fund balances - total governmental funds	\$ 57,336
Governmental funds report capital outlays as expenditures. However, in the statement of activities, the cost of these assets are allocated over their estimated useful lives and reported as depreciation expense. Therefore, the net of amounts paid for the purchase of capital assets for the year ended June 30, 2019, of \$1,200 and current	
year depreciation expense of \$19,279 is a reconciling item.	 (18,079)

Revenues Rental Income \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 42,769 \$ 2,700 \$ 2 \$ 325 \$ 325 \$ 325 \$ 322 \$ (3) </th <th></th> <th></th> <th>Budgeted</th> <th>d Amou</th> <th>ints</th> <th></th> <th></th> <th></th> <th></th>			Budgeted	d Amou	ints				
Rental Income		C	Original		Final		Actual	V	ariance
Commissioners Commissioner	Revenues				-				
Total Revenues	Rental Income	\$	42,769	\$	42,769	\$	42,769	\$	-
Total Revenues	Interest Income		325		325		322		(3)
Salaries - Commissioners 10,500 10,500 12,250 (1,750) Salary - Clerk 1,800 1,800 1,800 1,800 - 1,800 Salary - Treasurer 1,800 1,800 1,800 - 1,80	Other Income		_						-
Salaries - Commissioners 10,500 10,500 12,250 (1,750) Salary - Clerk 1,800 1,800 1,800 1,800 - 1,800 1,800 1,800 - 1,800 1,800 - 1,800 1,800 - 1,800 1,800 -	Total Revenues		43,094		43,094		43,091		(3)
Salary - Clerk 1,800 1,800 1,800 450 Salary - Treasurer 1,800 1,800 1,350 450 Salary - Rate Payer Representative 1,800 1,800 1,300 - Payroll Tax Expense 1,300 1,300 1,316 (16) Maintenance of Parks 32,000 32,000 26,659 5,341 East Norwalk Cemetery 48jor/Capital 3,200 3,200 - 3,200 East Norwalk Library - Major/Capital 8,000 8,000 13,106 (5,106) East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 - 2,000 East Norwalk Library - Master Plan/Improvements 11,500 11,500 - 2,000 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 - 2,000 1,500 1,500 - 2,000 - 2,000 - 2,000 - 2,000 - 2,000	Expenditures								
Salary - Treasurer 1,800 1,800 1,350 450 Salary - Rate Payer Representative 1,800 1,800 1,800 1,800 1,800 1,800 1,800 1,800 1,300 1,316 (16) Maintenance of Parks 32,000 32,000 26,659 5,341 5,340 5,341 5,341 5,341 5,341 5,341 5,341 5,341 5,341 5,341 5,341									(1,750)
Salary - Rate Payer Representative 1,800 1,800 1,800 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 1,600 2,655 5,341 1,655 1,655 1,655 1,655 1,655 1,655 1,655 1,655 1,655 1,650 1,600 20,000 20,000 24,555 (4,655) 1,600 1,600 3,200 3,200 3,200 3,200 3,200 3,200 1,500			1,800				1,800		-
Payroll Tax Expense									450
Maintenance of Parks 32,000 32,000 26,659 5,341 East Norwalk Cemetery 20,000 20,000 24,555 (4,555) East Norwalk Cemetery - Major/Capital 3,200 3,200 - 3,200 East Norwalk Library - Other 8,000 8,000 13,106 (5,106) East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 1 - - - 2,000 - 2,000 - - - - 2,000 - - 2,000 - - - 2,000 -			1,800		1,800				-
East Norwalk Cemetery - Major/Capital 3,200 24,555 (4,555) East Norwalk Cemetery - Major/Capital 3,200 3,200 - 3,200 East Norwalk Library - Other 8,000 8,000 13,106 (5,106) East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 1,500 - 2,000 Holiday Events 6,500 6,500 7,297 (797) (797) Firehouse Expense - Major/Capital - - - - - 2,000 Firehouse Expense - Major/Capital -	Payroll Tax Expense		1,300		1,300		1,316		(16)
East Norwalk Cemetery - Major/Capital 3,200 3,200 - 3,200 East Norwalk Library - Other 8,000 8,000 13,106 (5,106) East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 11,500 - Holiday Events 6,500 6,500 7,297 (797) Firehouse Expense - Major/Capital - - - 2,000 Firehouse Expense - Major/Capital - - - - - 2,000 Firehouse Expense - Major/Capital -	Maintenance of Parks		32,000		32,000		26,659		5,341
East Norwalk Library - Other 8,000 8,000 13,106 (5,106) East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 11,500 - Holiday Events 6,500 6,500 7,297 (797) Firehouse Expense - Major/Capital - - - - Concerts in the Park 33,000 33,000 31,153 1,847 Legal and Accounting Services - - - - Annual Electors Meeting 5,000 5,000 3,666 1,334 District Newsletter Allowance - - - - Other District Services 8,000 8,000 8,900 (900) Contingencies 30,000 30,000 4,605 25,395 Total Expenditures (181,400 181,400 151,157 30,243 Excess (Deficiency) of Revenues (183,306) (138,306) (108,066) 30,240 Other Financing Sourc	East Norwalk Cemetery		20,000		20,000		24,555		(4,555)
East Norwalk Library - Major/Capital 5,000 5,000 1,200 3,800 East Norwalk Library - Master Plan/Improvements 11,500 11,500 - 7,297 (797) Firehouse Expense 2,000 2,000 - 2,000 - 2,000 Firehouse Expense - Major/Capital -	East Norwalk Cemetery - Major/Capital		3,200		3,200		-		3,200
East Norwalk Library - Master Plan/Improvements 11,500 11,500 11,500 - 1,500 11,500 - 1,500 11,500 - 1,500 11,500 - 1,500	East Norwalk Library - Other		8,000		8,000		13,106		(5,106)
East Norwalk Library - Master Plan/Improvements 11,500 11,500 1,500	East Norwalk Library - Major/Capital		5,000		5,000		1,200		3,800
Holiday Events			11,500		11,500		11,500		-
Firehouse Expense - Major/Capital 2,000 2,000 - 2,000 Firehouse Expense - Major/Capital - - - - Concerts in the Park 33,000 33,000 31,153 1,847 Legal and Accounting Services - - - - - Annual Electors Meeting 5,000 5,000 3,666 1,334 District Newsletter Allowance - - - - - Other District Services 8,000 8,000 8,900 (900) Contingencies 30,000 30,000 4,605 25,395 Total Expenditures 181,400 181,400 151,157 30,243 Excess (Deficiency) of Revenues (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) Transfer in from Electric Department 313,070 313,070 - - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - (3,136) Net Other Financing Sources (Us			6,500				7,297		(797)
Firehouse Expense - Major/Capital Concerts in the Park	Firehouse Expense		2,000		2,000		_		2,000
Concerts in the Park 33,000 33,000 31,153 1,847 Legal and Accounting Services -			· -		-		-		-
Legal and Accounting Services			33,000		33,000		31,153		1,847
Annual Electors Meeting District Newsletter Allowance Other District Services 8,000 Contingencies 30,000 Contingencies 30,000 Total Expenditures 181,400 Excess (Deficiency) of Revenues over Expenditures (138,306) Cother Financing Sources (Uses) Transfer in from Electric Department Transfer Out to Special Revenue Fund Utilization of Prior Years Unexpended Funds Net Other Financing Sources (Uses) Excess (Deficiency) of Revenues and Other Financing Sources (Uses) Excess (Deficiency) of Revenue Fund Sources (Uses) Transfer in from Electric Department Transfer Out to Special Revenue Fund Sources (Uses) Excess (Deficiency) of Revenues and Other Financing Sources (Uses) Excess (Deficiency) of Revenues and Other Financing Sources (Uses) Fund Balance (Deficit) - Beginning of Year	Legal and Accounting Services		-		_		-		_
District Newsletter Allowance Other District Services	J J		5.000		5.000		3.666		1.334
Contingencies 30,000 30,000 4,605 25,395 Total Expenditures 181,400 181,400 151,157 30,243 Excess (Deficiency) of Revenues over Expenditures (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) 313,070 313,070 - - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790 43,790 43,790	<u> </u>		-		-		-		-
Contingencies 30,000 30,000 4,605 25,395 Total Expenditures 181,400 181,400 151,157 30,243 Excess (Deficiency) of Revenues over Expenditures (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) 313,070 313,070 - - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790 43,790 43,790	Other District Services		8.000		8.000		8.900		(900)
Total Expenditures 181,400 181,400 151,157 30,243 Excess (Deficiency) of Revenues over Expenditures (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses)					•		•		, ,
over Expenditures (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) Transfer in from Electric Department 313,070 313,070 313,070 - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790									
over Expenditures (138,306) (138,306) (108,066) 30,240 Other Financing Sources (Uses) Transfer in from Electric Department 313,070 313,070 313,070 - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790	Evenes (Deficiency) of Povenues								
Other Financing Sources (Uses) Transfer in from Electric Department 313,070 313,070 - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$15,000 \$15,000 42,104 \$27,104			(138.306)		(138.306)		(108.066)		30.240
Transfer in from Electric Department 313,070 313,070 - Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790			(1.00,000)		(,,,,,,,,,,,	***************************************	7.0010007		
Transfer Out to Special Revenue Fund (162,900) (162,900) (162,900) - Utilization of Prior Years Unexpended Funds 3,136 3,136 - (3,136) Net Other Financing Sources (Uses) 153,306 153,306 150,170 (3,136) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790 43,790 43,790	• • • • • • • • • • • • • • • • • • • •								
Utilization of Prior Years Unexpended Funds Net Other Financing Sources (Uses)3,136 153,3063,136 153,306- 153,306(3,136)Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses\$ 15,000\$ 15,00042,104\$ 27,104Fund Balance (Deficit) - Beginning of Year43,790							•		-
Net Other Financing Sources (Uses) Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 \$ 27,104 Fund Balance (Deficit) - Beginning of Year \$ 43,790							(162,900)		-
Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790							-		
Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 \$ 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790	Net Other Financing Sources (Uses)		153,306		153,306		150,170		(3,136)
Financing Sources Over Expenditures and Other Financing Uses \$ 15,000 \$ 15,000 \$ 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790	Excess (Deficiency) of Revenues and Other								
and Other Financing Uses \$ 15,000 \$ 15,000 42,104 \$ 27,104 Fund Balance (Deficit) - Beginning of Year 43,790 43,790	Financing Sources Over Expenditures								
		\$	15,000	\$	15,000		42,104	\$	27,104
Fund Balance - End of Year \$ 85,894	Fund Balance (Deficit) - Beginning of Year						43,790		
	Fund Balance - End of Year					\$	85,894		

	Budgeted	d Amounts		
	Original	Final	Actual	Variance
Revenues				
Rental Income	\$ 27,000	\$ 27,000	\$ 25,043	\$ (1,957)
Interest and Other Income	9,050	9,050	7,877	(1,173)
Third Taxing District Matching Funds	11,500	11,500	9,394	(2,106)
Insurance Proceeds	-	-	22,500	22,500
Grants	6,000	6,000	6,000	
Total Revenues	53,550	53,550	70,814	17,264
Expenditures				
Personnel	112,500	112,500	113,610	(1,110)
Benefits and Taxes	24,900	24,900	22,583	2,317
Programming	41,875	41,875	25,122	16,753
Utilities	9,000	9,000	10,608	(1,608)
Building Maintenance Security and Repairs	16,050	16,050	13,308	2,742
Professional Fees	10,150	10,150	11,841	(1,691)
Promotions and Advertising	1,975	1,975	10,160	(8,185)
Settlement Costs	-		11,250	(11,250)
Total Expenditures	216,450	216,450	218,482	(2,032)
Excess (Deficiency) of Revenues				
over Expenditures	(162,900)	(162,900)	(147,668)	15,232
Other Financing Sources (Uses)				
Transfer in from General Fund	162,900	162,900	162,900	-
Capital Expenditures	_	-	-	-
Net Other Financing Sources (Uses)	162,900	162,900	162,900	
Excess (Deficiency) of Revenues and Other Financing Sources Over Expenditures				
and Other Financing Uses	<u>\$ -</u>	<u> </u>	\$ 15,232	\$ 15,232
Fund Balance - Beginning of Year			69,870	
Fund Balance - End of Year			\$ 85,102	

	Electrical
ASSETS	Department
Current Assets Cash	\$ 4,693,646
Investments Accounts Receivable, Net of Allowance	2,126,615
for Doubtful Accounts of \$60,000 Due from Governmental Funds	1,176,343 1,937
Expenses Paid in Advance Total Current Assets	101,617 8,100,158
Total Current Assets	0,100,138
Non-Current Assets	
Investment in CMEEC	122,220
Other Restricted Assets Cash - Restricted	5,434,906 531,300
Capital Assets	551,500
Plant In Service, Net of Accumulated Depreciation	12,721,942
Non-Utility Property, Net of Accumulated Depreciation	13,702
Construction Work in Progress	1,194,082
Total Non-Current Assets	20,018,152
TOTAL ASSETS	28,118,310
DEFERRED OUTFLOWS OF RESOURCES	712,782
LIABILITIES	
Current Liabilities	
Line of Credit	\$ -
Accounts Payable	971,770
Taxes Payable	102,789
Customer Deposits and Advances Advance for Construction	520,458
Accrued Compensated Absences	150,000 93,895
Other Accrued Expenses	21,614
Total Current Liabilities	1,860,526
Non-Current Liabilities	
Deferred Revenue	5,434,906
Net OPEB Obligation	6,021,144
Net Pension Obligation	1,493,617
Total Non-Current Liabilities	12,949,667
TOTAL LIABILITIES	14,810,193
DEFERRED INFLOWS OF RESOURCES	340,544
NET POSITION	
Net Investment in Capital Assets Unrestricted	13,929,726 (249,371)
TOTAL NET POSITION	\$ 13,680,355

Operating Revenues \$ 4,158,514 Residential Sales 2,729,053 Industrial Sales 364,881 Cervalis Sales 364,881 Water Pollution Control Plant 1,103,646 Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses Electrical Power Purchased 5,199,821 Transmission 299,164 Maintenance 5,199,821 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Expenses 5,370 Operating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 49,903<		Electrical Department
Commercial Sales 2,729,053 Industrial Sales 364,881 Cervalis Sales 364,881 Water Pollution Control Plant 1,103,646 Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses 11,011,651 Electrical Power Purchased 5,199,821 Transmission 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Urrealized Gain (Loss) on In	Operating Revenues	***************************************
Commercial Sales 2,729.053 Industrial Sales 1,007,874 Cervalis Sales 364,881 Water Pollution Control Plant 1,103,646 Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses 11,011,651 Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6	Residential Sales	\$ 4,158,514
Industrial Sales	Commercial Sales	
Cervalis Sales 364,881 Water Pollution Control Plant 1,103,646 Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 355,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments<	Industrial Sales	
Water Pollution Control Plant 1,103,646 Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses Electrical Power Purchased 5,199,821 Transmission 299,164 Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 1,539,666 Operating Transfer	Cervalis Sales	
Private Security Lighting 100,839 Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses 5,199,821 Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation Expenses 9,837,548 Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Op	Water Pollution Control Plant	
Sales for Resale 745,724 Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses 5,199,821 Electrical Power Purchased 5,199,821 Transmission 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense 6(3,559) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 305,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 <td>Private Security Lighting</td> <td></td>	Private Security Lighting	
Miscellaneous Service Revenue 14,332 Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position	· · ·	
Purchased Power Adjustment 786,788 Total Operating Revenues 11,011,651 Operating Expenses 5,199,821 Electrical Power Purchased 5,199,821 Transmission 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596<	Miscellaneous Service Revenue	•
Total Operating Expenses 11,011,651 Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,990 Realized Gain (Loss) on Investments 34,990 Realized Gain (Loss) on Investments 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,245,3759 <td>Purchased Power Adjustment</td> <td></td>	Purchased Power Adjustment	
Operating Expenses 5,199,821 Transmission 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation Expenses 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	•	
Electrical Power Purchased 5,199,821 Transmission - Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Operating Evpenses	
Transmission 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		5 100 821
Distribution 299,164 Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Cher Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		3,133,021
Maintenance 541,150 Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,990 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		200 164
Generation Expenses 91,950 Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		•
Customer Service 356,781 Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		•
Administration 2,246,392 Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	•	•
Depreciation 697,892 Connecticut Gross Receipts Tax 404,398 Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		· · · · · · · · · · · · · · · · · · ·
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Total Operating Expenses 9,837,548 Operating Income (Loss) 1,174,103 Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	· ·	· · · · · · · · · · · · · · · · · · ·
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Nonoperating Revenue and Expenses 5,370 Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Total operating Expenses	
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Gain from Sale of Fixed Assets 5,370 Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Nonoperating Revenue and Expenses	
Investment Income 82,347 Interest Expense (6,359) Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759		5,370
Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Investment Income	The state of the s
Unrealized Gain (Loss) on Investments 34,090 Realized Gain (Loss) on Investments 48,903 Other Income 201,212 Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Interest Expense	(6,359)
Other Income201,212Total Nonoperating Revenues and Expenses365,563Income (Loss) Before Operating Transfers1,539,666Operating Transfers Transfers Out Net Operating Transfers313,070Net Operating Transfers313,070Change in Net Position Net Position - Beginning1,226,596Net Position - Beginning12,453,759	Unrealized Gain (Loss) on Investments	
Total Nonoperating Revenues and Expenses 365,563 Income (Loss) Before Operating Transfers 1,539,666 Operating Transfers 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Realized Gain (Loss) on Investments	48,903
Income (Loss) Before Operating Transfers Operating Transfers Transfers Out Net Operating Transfers Change in Net Position Net Position - Beginning 1,539,666 1,539,666 1,539,666 1,239,666 1,226,596 1,226,596 12,453,759	Other Income	201,212
Operating Transfers Transfers Out 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Total Nonoperating Revenues and Expenses	365,563
Transfers Out 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Income (Loss) Before Operating Transfers	1,539,666
Transfers Out 313,070 Net Operating Transfers 313,070 Change in Net Position 1,226,596 Net Position - Beginning 12,453,759	Operating Transfers	
Net Operating Transfers313,070Change in Net Position1,226,596Net Position - Beginning12,453,759		313,070
Net Position - Beginning 12,453,759	Net Operating Transfers	
Net Position - Beginning 12,453,759	Change in Net Position	1.226.596

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT STATEMENT OF CASH FLOWS - PROPRIETARY FUND FOR THE YEAR ENDED JUNE 30, 2019

		Electrical epartment
Cash Flows from Operating Activities		
Cash Received from Customers Cash Payments to Suppliers, Vendors, and Contractors	\$	11,039,490 (6,725,912)
Cash Payments to Suppliers, vendors, and Contractors Cash Payments to Employees for Payroll		(1,382,735)
odon' aymonia to Employees for Fayron		(1,002,700)
Net Cash Provided by Operating Activities	***************************************	2,930,843
Cash Flows from Noncapital Financing Activities		(212.070)
Operating Transfers		(313,070)
Net Cash Used by Noncapital Financing Activities		(313,070)
Cash Flows from Capital and Related Financing Activities Purchase of Property and Equipment		(4 042 049)
Proceeds from CMEEC		(1,043,018) 166,189
1 7000000 IIOIII OMEEO		
Net Cash Provided by Capital and Related Financing Activities		(876,829)
Cash Flows from Investing Activities		
Acquisitions of Investments		(64,979)
Net Cash Used by Investing Activities		(64,979)
Net Increase (Decrease) in Cash and Cash Equivalents		1,675,965
Cash and Cash Equivalents - Beginning of Year		3,548,981
Cash and Cash Equivalents - End of Year	\$	5,224,946
Reconciliation of Operating Income (Loss) to Net Cash Provided (Used) by Operating Activities		
Operating Income (Loss)	\$	1,174,103
Adjustments to Reconcile Operating Income (Loss) to net cash	Ψ	1,174,100
provided (used) by operating activities:		
Depreciation		697,892
Gain on Disposal of Assets		(5,370)
Unrealized Gain on Investments Realized Gain on Investments		(34,090)
Interest Expense		(48,903) (6,359)
Changes in Assets and Liabilities:		(0,000)
Receivables, net		(7,185)
Expenses Paid in Advance and Other Assets		(13,279)
Payables and Accrued Liabilities		1,174,034
Net Cash Provided by Operating Activities	\$	2,930,843

ASSETS

7.602.6		
Cash	\$	81,858
Investments, at Fair Value		
Certificates of Deposit		100,897
Municipal Obligations		318,890
Mutual Funds		2,574,460
TOTAL ASSETS		3,076,105
DEFERRED OUTFLOWS OF RESOURCES		
TOTAL LIABILITIES	***************************************	_
DEFERRED INFLOWS OF RESOURCES		**
NET POSITION HELD IN TRUST - RESTRICTED FOR PENSION BENEFITS	\$	3,076,105

ADDITIONS

Contributions:		
Employer	\$	236,539
Total Contributions		236,539
Investment Income: Interest, Dividends and Capital Gains		117,305
Net Appreciation (Depreciation) in Fair Value of Investments		56,426
		173,731
Less: Trustee, Advisory and Administrative Fees		(8,772)
Net Investment Income (Loss)		164,959
TOTAL ADDITIONS (DEDUCTIONS)		401,498
DEDUCTIONS		
Benefits		135,458
TOTAL DEDUCTIONS		135,458
CHANGE IN NET POSITION		266,040
NET POSITION HELD IN TRUST - RESTRICTED FOR PENSION BENEFITS		
BEGINNING OF YEAR	***************************************	2,810,065
END OF YEAR	\$	3,076,105



NOTES TO BASIC FINANCIAL STATEMENTS

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

General Statement:

The Third Taxing District of the City of Norwalk, Connecticut (the District) was incorporated in the year 1913. The District maintains various properties in the District and provides library, recreation and electric services to its residents. The District's financial statements are not included in the City of Norwalk's financial statements because the City does not have oversight responsibility for the above services. Oversight responsibility was determined on the basis of financial interdependence, governing authority, designation of management, ability to significantly influence operations, accountability for fiscal matters and scope of public services.

Government-wide and Fund Financial Statements:

The government-wide financial statements required by GASB pronouncements (i.e., the statement of net position and the statement of activities) report information on all of the non-fiduciary activities of the primary government and its business-type activities. Governmental activities, which are supported by transfers from the business-type activities, are reported separately from the business-type activities, which rely to a significant extent on fees and charges for support.

The statement of activities demonstrates the degree to which the direct expenses of any given function or segment, are offset by program revenues.

Separate fund financial statements are provided for the governmental funds (general fund and library special revenue fund), the proprietary fund (Electric Department), and pension trust funds. The pension trust fund is excluded from the government-wide financial statements.

Measurement Focus, Basis of Accounting, and Financial Statement Presentation:

The government-wide financial statements are reported using the economic resources measurement focus and the accrual basis of accounting, as are the proprietary fund and the pension trust fund financial statements. Under this method, revenues are recorded when earned and expenses are recorded at the time liabilities are incurred.

The modified-accrual basis of accounting is used by the governmental fund types. Under the modified-accrual basis of accounting, revenues are recognized when susceptible to accrual (i.e., when they become both measurable and available). "Measurable" means the amount of the transaction can be determined and "available" means collectible within the current period or soon enough thereafter to be used to pay liabilities of the current period. Expenditures are recorded when the related fund liability is incurred.

The government reports the following funds:

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Governmental Fund

<u>General Fund</u> - The General Fund is the general operating fund of the District. All unrestricted resources except those required to be accounted for in another fund are accounted for in this fund. From this fund, general operating expenditures are paid.

<u>Special Revenue Fund</u> - This fund is used to account for the process of specific revenue sources (the District Library) that are legally restricted to expenditures for specific purposes.

Proprietary Funds

The District reports the following Enterprise Fund:

Electric Department - accounts for the operating activities of the District's electric utility services.

Additionally, the government reports the following fund type:

<u>Pension Trust Fund</u> - This fund reports fiduciary resources held in trust and the receipt, investment, and distribution of retirement contributions.

Budgetary Control:

Budgets and Budgetary Accounting – As set forth in the District Charter, the electors adopt an annual budget for the General Fund and Special Revenue Fund-Library. The annual budgets for the General Fund and Special Revenue Fund – Library, are prepared in accordance with the basis of accounting utilized by each fund. The Commissioners are authorized to transfer budgeted amounts within and among funds. All annual appropriations lapse at fiscal year-end.

Investments:

Investments are recorded at fair value based on quoted market prices.

Fund Changes and Transactions Between Funds:

Legally authorized transfers are treated as operating transfers and are included in the results of operations of both Governmental and Proprietary Funds. During the year ended June 30, 2019 District electors voted to authorize the transfer of \$313,070 as a transfer from the Proprietary Fund (Electrical Department) to the Governmental Funds.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Governmental Fund Balance

In accordance with Governmental Accounting Standards Board 54, Fund Balance Reporting and Governmental Fund Type Definitions, the District classifies governmental fund balances as follows:

- Non-spendable includes fund balance amounts that cannot be spent either because it is not in spendable form or because of legal or contractual constraints.
- Restricted includes fund balance amounts that are constrained for specific purposes which are externally imposed by providers, such as creditors or amounts constrained due to constitutional provisions or enabling legislation.
- Committed includes fund balance amounts that are constrained for specific purposes that are internally imposed by the District through formal vote of the District Electors and does not lapse at year-end.
- Assigned includes fund balance amounts that are intended to be used for specific purposes that are neither considered restricted or committed. Fund Balance may be assigned by the District Commissioners.
- Unassigned includes positive fund balance within the General Fund which has not been classified within the above mentioned categories.

The District's special revenue fund consists of the reporting of the District Library's operations. The Assigned Fund Balance amount of \$85,102 at June 30, 2019 represents the residual fund balance amount not reported as non-spendable, restricted or committed.

The District spends restricted amounts first when both restricted and unrestricted fund balance is available unless there are legal documents / contracts that prohibit doing this, such as a grant agreement requiring dollar for dollar spending. Additionally, the District would first use committed, then assigned and lastly unassigned amounts of unrestricted fund balance when expenditures are made.

The District does not have a formal minimum fund balance policy.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Accounts Receivable and Provision for Bad Debts

The District utilizes the reserve method of accounting for its bad debts. The allowance for losses in the balance sheet is increased by charges to bad debt expense and decreased by charge-offs. Management's periodic evaluation of the adequacy of the allowance is based on the department's historical experience and known and related risks in the accounts receivable listing.

Significant receivables include amounts due from customers primarily for utility services.

	Governmental Funds	Proprietary Funds
Accounts Receivable	\$ -0-	\$1,236,343
Less: Allowance for Uncollectible Accounts	0-	60,000
Net Accounts Receivable	\$ -0-	\$1,176,343

Plant in Service and Non-Utility Property (Governmental and Business-Type Activities):

Plant in Service and Non-Utility Property are recorded at cost. Repairs and maintenance are recorded as expenses; renewals and betterments are capitalized. The sale or disposal of assets is recorded by removing cost and accumulated depreciation and charging the resulting gain or loss to income. Depreciation expense has been calculated using the straight-linemethod. The estimated useful lives are as follows:

	<u>Years</u>
Structures and improvements	10-50
Substation equipment	25
Generators	4-10
Poles, towers and equipment	25
Overhead conductors	25
Underground conduit	33-40
Underground conductors	10-40
Line transformers	25
Meters	15
Street lights and signals	10-20
Office furniture and equipment	3-10
Transportation equipment	3-10
Stores equipment	20
Tools, shop and yard equipment	20
Laboratory equipment	20
Communications equipment	5-10
Miscellaneous equipment	4-10
Computer software	4

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Use of Estimates:

Management uses estimates and assumptions in preparing financial statements. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenues and expenses. Actual results could differ from those estimates.

Deferred Revenue:

Deferred revenue is recognized resulting from an arrangement the District has with CMEEC (See Note 11).

Pension Plan Accounting:

Employer contributions to the plan are recognized when due. Benefits and refunds are recognized when due and payable in accordance with the terms of each plan.

Compensated Absences:

Electric Department employees accumulate vacation and sick leave hours for subsequent use or for payment upon the end of the calendar year. Vacation and sick leave expenses to be paid after year-end are accrued for time that was not taken by June 30, in the proprietary fund financial statement. The balance of \$93,895 is classified as current at June 30, 2019.

Statement of Cash Flows - Electric Department

In accordance with GASB 34, Electric uses the direct method of presenting cash flows for purpose of the statement of cash flows and considers all highly liquid investments with an original maturity value of ninety days or less to be cash equivalents. Restricted cash held in segregated bank accounts representing customer security deposits is considered cash for cash flow purposes.

Pensions:

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary Net position of the District Electric Department's Pension Plan and additions to/deductions from the District Electric Department Pension Plan fiduciary net position have been determined on the same basis as they are reported by the District Electric Department Pension Plan. For this purpose, benefit payments are recognized when due and payable in accordance with the benefit terms.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 1 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

GASB Pronouncements:

GASB Statement 20 requires that each government makes an election concerning proprietary funds. The Third Taxing District - City of Norwalk, Connecticut, has elected to apply FASB pronouncements and interpretations issued on or before November 30, 1989, unless they conflict or contradict GASB pronouncements. After that date GASB pronouncements will solely be used.

NOTE 2 - CASH AND INVESTMENTS

Cash and cash equivalents are defined as cash and short-term, highly liquid investments that are both readily convertible to known amounts of cash and that are so near their maturity that they present insignificant risk of changes in value because of changes in interest rates. Investments with original maturities of three months or less meet the definition of cash equivalents. Pursuant to state statute, the District may invest in cash funds with banks, obligations of the United States, and obligations of any state or political subdivision.

Cash Deposits

At June 30, 2019, the Third Taxing District, - City of Norwalk, Connecticut maintained cash deposits with financial institutions as follows:

	Bank Balances	Reconciled Balances
Governmental Activities (District General and Special Revenue Funds)	\$ 184,706	\$ 178,717
Business-Type Activities (Electric Department)	5,231,609	5,224,946
Pension Trust Fund	81,858	81,858

Custodial credit risk and concentrations of credit risk - Of the \$5,231,609 business-type activities bank balances, \$4,421,560 is uninsured and uncollateralized at June 30, 2019. \$5,064,284 or 92% of the June 30, 2019 bank balances for business-type activities are maintained at one financial institution, Patriot National Bank. The District does not address custodial credit risk or concentrations of credit risk in its deposits policy.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 2 - CASH AND INVESTMENTS - Continued

Investments:

At June 30, 2019, the District's reporting entity had the following investments:

	Fair Value/			Segmented Time
	Carrying		Average Credit	Distribution to
Types of Investments	Value	Cost	Quality Ratings (1)	Maturity
Business-Type Activities				
Equities/Mutual Funds	\$2,126,615	\$2,092,525	N/A	N/A
Total Business-Type Activities				
Pension Trust Fund				
Equities/Mutual Funds	2,574,460	2,558,329	N/A	N/A
Certificates of Deposit	100,897	99,475	N/A	N/A
Municipal Obligations	60,558	60,180	A1	Less than 1 year
Municipal Obligations	45,916	47,475	Aa2	Less than 1 year
Municipal Obligations	51,274	52,300	AA	1-3 years
Municipal Obligations	25,397	25,083	Aal	Less than 1 year
Municipal Obligations	109,826	101,000	Aa3	5-10 years
Municipal Obligations	25,919	26,120	Aa2	1-3 years
Total Pension Trust Fund	\$2,994,247	\$2,969,962		-

(1) - Ratings are provided where applicable to indicate associated credit risk.

N/A - Indicates not applicable.

Investment Policy - Primary Government

Investing is performed in accordance with investment policies complying with state statutes and the District's Charter. District funds may be invested in (1) direct obligations of the United States government; (2) certificates of deposit at savings and loan associations and federally insured banks; (3) savings accounts at savings and loan associations and banks; and (4) any bond, note or other indebtedness issued by state or political subdivisions.

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The District's policy provides that to the extent practicable, investments are matched with anticipated cash flows. The District according to that policy has invested in U.S. Treasury notes and Government Agency Obligations with various maturities ranging from less than 1 year to 10 years, to maximize interest earned in conjunction with anticipated cash flows.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 2 - CASH AND INVESTMENTS - Continued

Investment Policy - Pension Trust Fund

The District's pension committee is responsible for the operation of the District's Pension Plan (the Plan), including overseeing investments made by the Plan Trustee. The primary investment objective of the Plan is the achievement of a high total return without undue risk of large losses. Total return is defined as income return plus capital appreciation.

Overall asset allocation is determined by the Trustee's expectation of inflation, interest rates and corporate profits. Historical and relative valuations will determine the strategic allocation among the major asset categories. Limits for the range of allocation to the asset categories valued by the asset's current fair market value, will be as follows:

- Equities Not to exceed 60%
- Fixed Income Not to exceed 75%
- Reserves Not to exceed 30%

The above ranges are not to suggest sudden, dramatic shifts in the asset mix but instead represent flexible bands within which the asset mix may shift over investment cycles. The appropriate mix is reviewed quarterly with the Committee, who may make recommendations concerning investments in the portfolio.

Equity investments represent a diversified list of investments in the common stock of companies with market capitalizations of \$100 million and above. However, 20% of the equity portfolio may be invested in companies with market capitalizations of \$25 million or more. Valuation analysis will be employed to determine investment opportunity in conjunction with a fundamental appraisal of management strengths, past performance, demographic and secular trends. Economic sector allocations reflect the intent of the investment strategy and the weighting is monitored relative to similar sectors of the S&P 500. In no case shall the equity portion of the portfolio have (1) an investment of over 5%, at cost, of the Plan's assets in any one company; (2) an investment in securities with limited marketability or less than investment quality; or (3) include a transaction involving short sales, margin purchases, letter stock, private or direct placements, or any derivative instruments. Performance of this portion of the portfolio is measured against the performance of the S&P 500 index.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 2 - CASH AND INVESTMENTS - Continued

Investment Policy - Pension Trust Fund - Continued

Fixed Income represent a diversified list of high quality U.S. government, U.S. Agency and corporate obligations rated A or better. Intermediate range maturities (average 5 to 10 years) will represent the core portfolio. While the Committee realizes that shifts within the maturity range will occur in line with the Trustee's overall investment outlook, performance of the fixed income portion of the portfolio shall be measured against the performance of the Lehman Intermediate Bond Fund Index.

Reserves represent a diversified list of high quality U.S. government or A-1, P-1 instruments. Since reserves are also required for distributions, they will be used in concert with overall strategy and withdrawal needs.

The investment performance of the Plan's portfolio is reviewed by the District's Committee on a quarterly basis. A representative of the Trustee meets with the Pension Committee at least once a year to review past investment performance, the investment outlook and the strategy planned to achieve the portfolio objectives.

Custodial credit risk and concentration of credit risk - The \$2,994,247 carrying amount of the Pension Trust Fund investments at June 30, 2019 are defined as insured or registered or securities held by the entity or its agent in the entity's name.

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. The District's policy of diversifying funds among domestic common stock, U.S. Treasuries and corporate obligations, the latter two classifications with maturities ranging from less than 1 year through 10 years is in part designed to minimize interest rate risk to the extent practicable.

NOTE 3 - INVESTMENT IN CMEEC

Investment in Connecticut Municipal Electric Energy Cooperative (CMEEC), a related party, is valued at cost and represents the Electrical Department's pro rata equity interest in the Cooperative. The Electrical Department made this investment because of its desire for membership in the cooperative and benefits of such membership. The Electrical Department's purchases of power from CMEEC during 2019 was \$5,199,821 and is presented as electric power purchased in the accompanying Statement of Revenues and Expenses - Proprietary Fund.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 4 - PLANT IN SERVICE AND NON-UTILITY PROPERTY

Non-Utility Property

Non-utility property balances and activity for the year ended June 30, 2019 was as follows:

GOVERNMENTAL ACTIVITIES:

GOVERNIVIENTAL ACTIVITI	_3.			
	Beginning Balance	Additions	Disposals/ Reclassifications	Ending Balance
Non-Utility Property not Being Depreciated:				
Land	\$ 790,045	\$ -0-	\$ -0-	<u>\$ 790,045</u>
Tota	\$ 790,045	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$ 790,045</u>
Non-Utility Property Being Depreciated:			:	
Buildings & Improvements	\$ 355,889	\$ 1,,200	\$ -0-	\$ 357,089
Equipment	72,515	-0-	-0-	72,515
Tota	\$ 428,404	<u>\$ 1,200</u>	\$ -0-	<u>\$ 429,604</u>
Less: Accumulated Depreciation:				
Buildings	\$(136,764)	\$(16,722)	\$ -0-	\$(153,486)
Equipment	(42,419)	(2,557)	0-	<u>(44,976)</u>
Tota	\$(179,183)	<u>\$(19,279)</u>	<u>\$0-</u>	\$(198,462)
Total Non-Utility Property Being Depreciated – Net	<u>\$ 249,221</u>	<u>\$(18,079)</u>	<u>\$ -0-</u>	\$ 231,142
Governmental Activities - Non-Utility Property – Net	\$1,039,26 <u>6</u>	\$ (18,079)	<u>\$ -0-</u>	\$1,021,187

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 4 - PLANT IN SERVICE AND NON-UTILITY PROPERTY - Continued

Non-Utility Property - Continued

BUSINESS TYPE ACTIVITIES:

	Beginning Balance	Additions	Disposals/ Reclassifications	Ending Balance
Non-Utility Property not Being Depreciated:	Dalatice	Additions	Reciassifications	Dalalice
Land	<u>\$13,702</u>	<u>\$ -0-</u>	<u>\$ -0-</u>	<u>\$13,702</u>
Business Type Activities - Non-Utility Property – Net	\$13,702	<u>\$0-</u>	\$ -0-	\$13,702

Depreciation Expense was charged to Governmental Functions as follows:

Community Service Projects	\$19,279
Total Depreciation Expense - Governmental Activities	\$19,279

Plant in Service

Plant in service balances and activity for the year ended June 30, 2019 was as follows:

GOVERNMENTAL ACTIVITIES:

	Beginning Balance	Additions	Disposals/ Reclassifications	Ending Balance
Plant in Service not Being Depreciated	\$ -0-	\$ - 0-	\$ -0-	\$ -0-
Plant in Service Being Depreciated	\$ -0-	\$ -O-	\$ -0-	\$ -0-

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 4 - PLANT IN SERVICE AND NON-UTILITY PROPERTY - Continued

Plant in Service - Continued

BUSINESS TYPE ACTIVITIES:

Plant in Service not	Beginning Balance	Additions	Disposals/ Reclassifications	Ending Balance	
Being Depreciated:					
Franchise and Consents	\$ 34,300	\$ -0-	\$ -0-	\$ 34,300	
Total	\$ 34,300	\$ -0-	\$ -0-	\$ 34,300	
Plant in Service Being Depreciated:					
Generators	\$ 2,886,820	\$ -0-	\$ -0-	\$ 2,886,820	
Transmission Plant	3,488,049	10,404	-0-	3,498,453	
Distribution Plant	12,910,005	416,159	(166,839)	13,159,325	
General Plant	1,899,771	159,703	<u>(10,733)</u>	2,048,741	
Total	<u>\$21,184,645</u>	\$ 586,266	<u>\$(177,572)</u>	\$21,593,339	
Less: Accumulated Depreciation					
Generators	\$(2,882,879)	\$(1,314)	\$ -0-	\$(2,884,193)	
Transmission Plant	(578,893)	(69,269)	-0-	(648,162)	
Distribution Plant	(3,847,504)	(526,922)	(132,205)	(4,242,221)	
General Plant	(1,041,467)	(100,387)	<u>(10,733)</u>	_(1,131,121)	
Total	<u>\$(8,350,743)</u>	<u>\$(697,892)</u>	<u>\$(142,938)</u>	\$(8,905,697)	
Total Plant in Service Being Depreciated – Net	\$12,833,902	<u>\$(111,626)</u>	\$(34,634)	<u>\$12,687,642</u>	
Business Type Activities – Plant in Service – Net	12.868.202	(111,626)	_(34,634)	_12.721.942	
Construction Work-in-Progress	\$ 172,093	<u>\$ 1,021,989</u>	<u>\$ -0-</u>	<u>\$ 1.194,082</u>	

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 5 – SELF INSURANCE

The District provides a self-insurance plan which pays the deductible portion and any coinsurance requirements of the group health plan. Also, dental, eye care, and hearing aid coverage is available, subject to a combined annual limitation of \$3,000 per participant. A summary of the activity during 2019 follows:

Balance, Beginning	\$ -0-
Current year claims and changes in estimates	61,090
Claim payments	(61,090)
Balance, Ending	\$ -0-

There have been no significant reductions in insurance coverages during the fiscal year 2019. Settled claims have not exceeded commercial excess coverages in any of the past three years.

NOTE 6 – CUSTOMER DEPOSITS AND ADVANCES

Some customers are required by the Electrical Department to post deposits against their future liability. These deposits are held in an interest bearing account until such time as they are either returned to the customer or used to satisfy said customer's outstanding electric bill. As of June 30, 2019, the District has \$531,300 available for the customer security deposit liability of \$520,458.

NOTE 7 – LINE OF CREDIT

The District has a \$500,000 line of credit with a local bank which permits the Company to borrow up to \$500,000 at a variable rate which was 5.5% at June 30, 2019. It is secured by all of the District's assets and expires on December 1, 2019. At June 30, 2019 the amount outstanding on the line of credit was \$-0-.

NOTE 8 – SUMMARY OF CHANGES IN LONG-TERM DEBT

		ance /18	Issue	∍d	Reti	red		ance 0/19	Due Wit Yea	
Governmental Activities:	\$	-0-	\$	-0-	\$	-0-	\$	-0-	\$_	-0-
Business-Type Activities:						· · · · · · · · · · · · · · · · · · ·		······································		······································
Deferred Revenue	\$ 5,6	52,554	\$392	2,031	\$(609	,679)	\$5,4	34,906	\$	-0-
Net OPEB Obligation	5,4	62,278	558	3,866		-0-	6,0	21,144		-0-
Net Pension Obligation	1,4	51,488	42	2,129		-0-	1,4	93,617		-0-
Totals	\$12,5	66,320	\$993	3,026	\$(609	,679)	\$12,9	49,667	\$	-0-

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 – PENSION PLAN

General Information About the Pension Plan:

Method used to value investments. Investments are reported at fair value. Securities traded on a national or international exchange are valued at the last reported sales price at current exchange rates.

Plan Description. The District's Pension Committee administers the District's Pension Plan – a single-employer defined benefit pension plan that provides retirement, disability, and death benefits to plan members and beneficiaries. All full-time employees are eligible to enter on the beginning of the month coincident with or following the later of the completion of 1 year of service and attainment of age 21.

Management of the District's plan is vested in the District's Pension Committee, which consists of three members who are the District's General Manager, Assistant General Manager and Senior Customer Account Analyst. The Pension Committee can recommend changes to the District's pension plan to the District Board of Commissioners.

Employees covered by benefit terms. At July 1, 2018, the following employees were covered by the benefit terms:

Inactive plan members or beneficiaries currently receiving benefits	6
Inactive plan members entitled to but not yet receiving benefits	3
Active plan members	<u>10</u>
Total Members	19

Benefits provided. The normal retirement date for participants is at or after the attainment of age 65 with 10 years of the completion of continuous service. Each vested participant is entitled to a retirement benefit, and such benefit is equal to 2.5% of the average monthly compensation multiplied by the number of years of credited service. A participant may retire early on the first day of any month on or after the age of 55, with 10 years of credited service. Benefits fully vest on participants on or after 10 years of service and are reduced by .5% for each complete month by which commencement of benefit payments precedes the participant's normal retirement date.

Disability benefits are available for participants with 10 years of continuous service. If the participant is at least 55 on the date as of which he or she is entitled to a disability retirement benefit, the benefit is determined as for normal retirement (no early retirement factor is applied) but based on credited service and compensation prior to actual disability retirement. If the participant is less than 55 on the date as of which he or she is entitled to a disability benefit, the benefit is determined as in the immediately preceding sentence but is actuarially reduced for each month that the benefit starting date precedes his or her 55th birthday.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Pre-retirement death benefits are available for participants who are actively employed and for terminated employees with 10 years of service. The benefit is calculated as if the participant terminated, lived to the earliest date they could have retired, elected the 50% joint and Survivor Annuity option, then died. Then 50% continuation benefit is payable to the spouse (if any).

Contributions. The annual required contribution for the current year was determined as part of the July 1, 2016, actuarial valuation using the entry age normal actuarial cost method. The actuarial assumptions included (a) 6.5% investment rate of return (net of administrative expenses) and (b) projected salary increases of 2.6% per year plus a service based scale based on years of service. The assumptions did not include postretirement benefit increases, which are not provided by the Plan. The unfunded accrued liabilities as of July 1, 2016 were amortized over a 20 year closed period. Future changes in the unfunded accrued liability will be recognized separately, assuming a new 20 year amortization for each valuation. For the year ended June 30, 2019, the average active member contribution rate was 0 percent of annual pay, and the District's average contribution rate was 25.98 percent of covered payroll.

Investment policy. The pension plan's policy in regard to the allocation of invested assets is established and may be amended by the District's Pension Committee by a majority vote of its members. It is the policy of the District's Pension Committee to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes. The District's investments policy is provided in more detail in Note 2 to the District's financial statements. The following was the District's adopted asset allocation policy as of June 30, 2018:

Asset Class	Target Allocation
US Large Cap	24.50%
US Mid/Small Cap	13.50%
Developed International Equities	10.00%
Emerging Market Equities	3.50%
Intermediate Corporate	20.00%
Intermediate Government	12.00%
Money Market/Short Term Bonds	13.00%
Real Estate	<u>3.50%</u>
Total	<u>100.00%</u>

Concentrations. The following investment represents more than 5% of the total Net Position Held in Trust for Pension Benefits:

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Concentrations. - Continued

Type of Investment	Description	Fair Market Value at June 30, 2019
Mutual Funds Equities	Dodge & Cox Income Fund	\$183,656
Mutual Funds Equities	Dodge & Cox Stock Fund	236,312
Mutual Funds Equities	JP Morgan Core Plus Bond R6	183,447
Mutual Funds Equities	T. Rowe Price Institutional Large Cap Growth Fund	234,102
Mutual Funds Equities	Vanguard 500 Index Fund	157,018

Rates of Return.

	2019	2018	2017	2016	2015	2014
Annual money-weighted rate of return, net of investment expense	5.78%	6.86%	10.25%	-1.11%	2.60%	12.26%

The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

Net Pension Liability

The District's net pension liability was measured as of June 30, 2019, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of July 1, 2018.

Description of Significant Changes Prior to Year End

There were no significant plan changes since the last published valuation.

DROP Balances

Currently, there is no Deferred Retirement Option Plan (DROP). Therefore, the DROP balances are \$0.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Valuation Date and Roll Forward Process

The Plan Sponsor uses the July 1, 2016 Actuarial Valuation to calculate the ADEC for the fiscal year ending 2019.

The July 1, 2018 Actuarial Valuation directly calculated the July 1, 2018 Total pension Liability (TPL). The July 1, 2018 TPL was increased by service cost and interest and decreased by benefit payments to estimate the TPL as of June 30, 2019. The TPL as of June 30, 2018 was also adjusted to reflect any material plan changes after the valuation, if applicable.

Funding Policy

The Plan Sponsor uses the Entry Age Normal Actuarial Cost Method to calculate the plan liabilities. The funding Policy has two parts.

- 1. Normal Cost
- 2. Amortization of the Unfunded Actuarial liability (UAL)

Each year the Plan Sponsor pays the Normal Cost plus an amortization of the plan's UAL. Unfunded accrued liabilities as of July 1, 2016 were amortized over a 20 year closed period.

Future changes in the unfunded accrued liability will be recognized separately, assuming a new 20 year amortization for each valuation.

Assumption Selection

The selections of all assumptions used in determining the total pension liability were made in conformity with Actuarial Standards of Practice issued by the Actuarial Standards Board.

The actuarial assumptions used in the valuation were based on standard tables modified for certain plan features such as eligibility for full and early retirement where applicable and input from the plan sponsor. The plan does not have credible data on which to perform an experience study. As a result, a full actuarial experience study is not applicable.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Description of Actuarial Methods.

Asset Valuation Method

The Actuarial Value of assets used in the development of plan contributions phases in the recognition of differences between the actual return on Market Value and the expected return on Market Value over a five-year period at 20% per year. The method change was effective July 1, 2014.

Actuarial Cost Method

Entry Age Normal Actuarial Cost Method (level percentage of salary).

Normal Cost:

Under this method, the normal cost is the sum of amounts necessary to fund each active member's normal retirement benefit if paid annually from entry age to assumed retirement age. Entry age is the age at which the employee would have been first eligible for the plan, if it had always been in effect. The normal cost for each participant is expected to remain a level percentage of the employee's salary.

The normal cost for the plan is the difference between the total normal cost for the year and the anticipated member contributions for that year.

Past Service Liability:

The present value of future benefits that relates to service before the valuation date is the total past service liability. The unfunded past service liability is the difference between the total past service liability and any assets (including accumulated member contributions). This amount is amortized over 20 years on a closed basis.

Experience Gains and Losses:

All experience gains and losses (the financial effect of the difference between the actual experience during the prior period and the result expected by the actuarial assumptions for that prior period) appear directly in the past service liability and are amortized at the same rate the plan is amortizing the remaining unfunded past service liability.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Actuarial Assumptions.

	Year Ending June 30, 2019	Year Ending June 30, 2018
Investment rate of return (net of investment-related and administrative expenses)	6.50%	7.00%
Rate of compensation increase (including inflation)	2.6% plus service based scale	2.6% plus service based scale

Service-based component of compensation increases (for determination of benefits)

Service	Compensation Increase
0-4	1.50%
5-9	1.00%
10-14	0.50%
15+	0.00%

The plan does not have statistically credible data on which to form a rate of compensation increase assumption. The assumption is based on input from the plan sponsor regarding future expectations, as well as knowledge that younger employees generally earn higher annual percentage increases than older employees.

Inflation – 2.6%. This assumption is consistent with the Social Security Administration's current best estimate of the ultimate long-term (75 year horizon) annual percentage increase in CPI, as published in the 2016 OASDI Trustees Report.

Mortality. RP-2014 Adjusted to 2006 Total Dataset Mortality Table projected to valuation date with Scale MP-2018.

Prior: RP-2014 Adjusted to 2006 Total Dataset Mortality Table projected to valuation date with Scale MP-2016.

Mortality Improvement. Projected to date of decrement using Scale MP-2018 (generational).

Prior: Projected to date of decrement using Scale MP-2016 (generational).

We have selected this mortality assumption because it is based on the latest published pension mortality study released by the Society of Actuaries.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Actuarial Assumptions. - Continued

Retirement Age

Age	Rate
<62	0%
62-64	10%
65-69	20%
70-74	15%
75	100%

The actuarial assumption in regards to rates of retirement shown above are based on standard tables (MERS 2014) modified for certain plan features such as eligibility for full and early retirement where applicable and input from the plan sponsor. The plan does not have sufficiently credible data on which to perform an experience study.

Termination - Prior to Retirement

Years of Service

Age	0	1	2	>=3
<=19	0.00%	0.00%	0.00%	0.00%
20	14.90%	12.50%	10.50%	9.30%
25	13.90%	11.25%	9.25%	6.80%
30	12.90%	10.00%	8.00%	5.05%
35	11.90%	8.90%	6.90%	3.95%
40	10.90%	7.90%	5.90%	3.25%
45	9.90%	7.05%	5.05%	2.75%
50	8.90%	6.30%	4.30%	2.25%
>=50	8.00%	5.00%	3.50%	1.75%

The actuarial assumptions in regards to rates of termination shown above are based on standard tables (Vaughn) modified for certain plan features such as eligibility for full and early retirement where applicable and input from the plan sponsor. The plan does not have sufficiently credible data on which to perform an experience study.

Percent of active employees married. 80%

Spouse's Age. Husbands are assumed to be 3 years older than wives.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Actuarial Assumptions. - Continued

Target Allocation and Expected Rate of Return / Actuarial Valuation as of July 1, 2018

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return*	Weighting
US Large Cap	24.50%	4.50%	1.10%
US Mid/Small Cap	13.50%	5.00%	0.68%
Developed International Equities	10.00%	5.25%	0.53%
Emerging Market Equity	3.50%	6.25%	0.22%
Intermediate Corporate	20.00%	2.50%	0.50%
Intermediate Government	12.00%	1.50%	0.18%
Money Market/Short Term Bonds	13.00%	0.25%	0.03%
Real Estate	3.50%	4.50%	<u>0.16</u> %
	100.00%		3.40%
Long-Term Inflation Expectation			2.60%
Long-Term Expected Nominal Return			6.00%

^{*}Long-Term Real Returns are provided by HHIA. The returns are geometric means.

The long-term expected rate of return on pension plan investments was determined using a building block method in which best-estimate ranges of expected future real rates of return are developed. Best estimates of the real rates of return for each major asset class are included in the pension plan's target asset allocation.

The information above is based on geometric means and does not reflect additional returns through investment selection, asset allocation and rebalancing. The results support a rate between 6.00% and 6.50%. An expected rate of return of 6.50% was used.

The July 1, 2018 Actuarial Valuation directly calculated the July 1, 2018 Total Pension Liability (TPL). The July 1, 2018 TPL was increased by service cost and interest and decreased by benefit payments to estimate the TPL as of June 30, 2019.

Discount Rate

The long-term expected rate of return on investments may be used to discount liabilities to the extent that the plan's fiduciary net position and future contributions are projected to be sufficient to cover expected benefit payments and administrative expenses for current plan members. Projections of the plan's fiduciary net position incorporate all cash flows for contributions from

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Discount Rate - Continued

the employer and employee and administrative expenses. Professional judgment should be applied to the projections of contributions in circumstances where (a) contribution amounts are established by statute or contract or (b) a formal written policy exists. Consideration should also be given to the most recent five-year contribution history as key indicators of future contributions. It should not include cash flows for future plan members.

If the amount of the plan's fiduciary net position is projected to be greater than or equal to the benefit payments and administrative expenses made in that period, the actuarial present value of payments should be discounted using the long-term expected rate of return on those investments. A 20 year, high quality (AA/Aa or higher), tax-exempt municipal bond yield or index rate must be used to discount benefit payments for periods where the fiduciary net position is not projected to cover expected benefit payments and administrative expenses.

Plans that are projected to have sufficient fiduciary net position indefinitely will use the long-term expected return on investments to determine liabilities but will have to substantiate their projected solvency. GASB permits alternative methods to evaluate the sufficiency of the plan's net fiduciary position. Based on the plan's current net pension liability and current contribution policy, the plan's projected fiduciary net position will be sufficient to cover projected benefit payments and administrative expenses indefinitely. Therefore, since the fund is not projected to run out of money, the actuary used the 6.50% interest rate assumption to discount plan liabilities.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Changes in the Net Pension Liability

		Plan	
	Total Pension	Fiduciary Net	Net Pension
	Liability (a)	Position (b)	Liability (a)-(b)
Balances as of June 30, 2018	<u>\$4,261,553</u>	<u>\$2,810,065</u>	<u>\$1,451,488</u>
Changes for the Year:			
Service Cost	117,061	-0-	117,061
Interest	301,842	-0-	301,842
Differences between expected and actual			
Experience	(160,410)	-0-	(160,410)
Changes of Assumptions	185,134	-0-	185,134
Contributions – Employer	-0-	236,539	(236,539)
Contributions – Member	-0-	-0-	-0-
Net Investment Income	-0-	164,959	(164,959)
Benefit payments, including refunds of			
member contributions	(135,458)	(135,458)	-0-
Administrative Expense	-0-	-0-	-0-
Other	-0-	-0-	-0-
Net Changes	<u>308,169</u>	<u>266,040</u>	42,129
Balances as of June 30, 2019	<u>\$4,569,722</u>	<u>\$3,076,105</u>	<u>\$1,493,617</u>

Sensitivity of the Net Pension Liability to Changes in the Discount Rate. The following presents the net pension liability of the District, calculated using the discount rate of 6.50%, as well as what the District's net pension liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.50%) or 1-percentage-point higher (7.50%) than the current rate:

		Current	
	1% Decrease	Discount Rate	1% Increase
	(5.50%)	(6.50%)	(7.50%)
Net pension liability as of June 30, 2019	\$1,987,856	\$1,493,617	\$1,074,949

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 9 - PENSION PLAN - Continued

General Information About the Pension Plan: - Continued

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the fiscal year ended June 30, 2019, the recognized pension expense is \$307,784. As of June 30, 2019, deferred outflows of resources and deferred inflows of resources related to pensions are reported as follows:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$251,210	\$(174,041)
Changes of assumptions	182,243	(3,922)
Net difference between projected and actual earnings on		
pension plan investments	<u>38,570</u>	
Total	\$472,023	\$(177,963)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in the pension expense as follows:

Year Ended June 30:	
2020	\$ 69,176
2021	23,551
2022	88,486
2023	56,853
2024	3,746
Thereafter	2,248

Payable to the Pension Plan – At June 30, 2019, the District reported a payable of \$1,493,617 for the outstanding amount of contributions to the pension plan required for the year ended June 30, 2019.

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS (OPEB)

General Information About the OPEB Plan

Plan Description – The District's defined benefit OPEB plan, the Third Taxing District of Norwalk, Connecticut Retirees Benefit Plan is a single employer defined benefit OPEB Plan administered by the District's Commissioners who have the authority to amend the Plan. No assets are accumulated in a trust that meets the criteria in paragraph 4 of GASB Statement 75.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Benefits Provided

The District provides post-retirement health care benefits for substantially all of its electrical department full-time employees upon reaching retirement or early retirement age (as defined in the Pension Plan document). The plan is closed to new entrants as of July 1, 2019. They are entitled to employer paid health benefits throughout retirement until death, at a benefit level equivalent to that which was in effect at the employee's time of retirement. When the retiree becomes eligible for Medicare the employer's obligation shall be limited to providing coverage for the difference between Medicare benefits and the benefits in effect at the employee's date of retirement. The employer's obligation to furnish retiree health benefits shall cease upon death of the retired employee.

The District currently funds post employment retirement benefits on a pay as you go basis. As of June 30, 2019, a trust fund has not been implemented to irrevocably separate assets to fund the liability associated with post employment benefits which will require the reporting of a trust fund in accordance with GASB Guidelines. The following is the current census of the District's benefit participants as of July 1, 2018:

Active Plan Members	10
Inactive Plan Members or Beneficiaries Currently Receiving Benefits	6
Total	<u>16</u>

The OPEB Expense for the year ended June 30, 2019 was \$474,474.

Total OPEB Liabilities

The District's total OPEB Liability of \$6,021,144 was measured as of June 30, 2019 and was determined by an actuarial valuation as of that date.

Changes in the Total OPEB Liability

	Total OPEB Liability
Balance as of June 30, 2018	\$5,462,278
Changes for the Year:	
Service Cost	248,950
Interest	217,607
Differences Between Expected and Actual Experience	(31,909)
Changes of Benefit Terms	-0-
Changes of Assumptions	302,492
Benefit Payments	(178,274)
Net Changes	<u>558,866</u>
Balance as of June 30, 2019	<u>\$6,021,144</u>

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Changes in the Total OPEB Liability - Continued

Sensitivity of the total OPEB liability to changes in the discount rate. The following presents the total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (2.51) or 1-percentage-point higher (4.51%) than the current discount rate:

	Current Discount Rate	1% Decrease	1% Increase
	(3.51%)	(2.51%)	(4.51%)
Total OPEB Liability as of June 30, 2019	\$6,021,144	\$6,990,290	\$5,232,753

Sensitivity of the total OPEB liability to changes in the healthcare cost trend rates. The following presents the total OPEB liability of the District, as well as what the District's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (6.5% decreasing to 1.6%) or 1-percentage-point higher (8.5% decreasing to 3.6%) than the current healthcare cost trend rate:

	Healthcare Cost Trend Rates		1% Increase
	(7.50% decreasing to	1% Decrease (6.50% decreasing	(8.50% decreasing to
	2.60%))	to 1.60%)	3.60%)
Total OPEB Liability as of June 30, 2019	\$6,021,144	\$5,056,786	\$7,270,884

OPEB Expense and Deferred Outflows and Inflows of Resources Related to OPEB

For the fiscal year ended June 30, 2019, the recognized OPEB expense is \$474,474. As of June 30, 2019, deferred outflows and inflows of resources related to OPEB are reported as follows:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences Between Expected and Actual Experience	\$ -0-	\$ 25,397
Changes of Assumptions	240,759	_137,184
Total	\$240,759	\$162,581

Amounts reported as deferred outflows and inflows of resources related to OPEB will be recognized in the OPEB expense as follows:

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Changes in the Total OPEB Liability - Continued

Year Ended June 30,	
2020	\$ 7,917
2021	7,917
2022	12,645
2023	49,699
2024	-0-
Thereafter	-0-

Description of Significant Changes Prior to Year End

The Plan is closed to new entrants as of July 1, 2019. This did not have an impact on the liabilities for this disclosure.

Valuation Date and Roll Forward Process

The July 1, 2017 Actuarial Valuation directly calculated the July 1, 2017 Total OPEB Liability (TOL). The July 1, 2017 TOL was increased by service cost and interest and decreased by benefit payments to estimate the TOL as of June 30, 2019. The TOL as of June 30, 2019 was also adjusted to reflect any material plan changes after the valuation, if applicable.

Funding Policy

The Plan Sponsor's funding policy is to contribute the employer portion of retiree benefit payments annually.

Assumption Selection

The selections of all assumptions used in determining the total OPEB liability were made in conformity with Actuarial Standards of Practice issued by the Actuarial Standards Board.

The actuarial assumptions used in the valuation were based on standard tables modified for certain plan features such as eligibility for full and early retirement where applicable and input from the Plan Sponsor. The plan does not have credible data on which to perform an experience study. As a result, a full actuarial experience study is not applicable.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Description of Actuarial Methods.

Asset Valuation Method

Not applicable (unfunded plan).

Actuarial Cost Method

Entry Age Normal Actuarial Cost Method (level percentage of salary).

Normal Cost: Under this method, the normal cost is the sum of amounts necessary to fund each active member's normal retirement benefit if paid annually from entry age to assumed retirement age. Entry age is the age at which the employee would have been first eligible for the plan, if it had always been in effect. The normal cost for each participant is expected to remain a level percentage of the employee's salary. The normal cost for the plan is the difference between the total normal cost for the year and the anticipated member contributions for that year.

<u>Past Service Liability:</u> The present value of future benefits that relates to service before the valuation date is the total past service liability.

Description of Actuarial Assumptions

Changes in Actuarial Assumptions as of July 1, 2017

The valuation reflects changes in the actuarial assumptions listed below. (The assumptions used before and after these changes are more fully described in the next section).

- * Interest
- * Mortality
- * Inflation
- Compensation Increase
- * Healthcare Cost Trend Rates

The assumptions indicated were changed to represent the Enrolled Actuary's current best estimate of anticipated experience of the plan.

Interest

3.51% (Prior: 3.87%)

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Interest - Continued

Since the OPEB plan is not funded, the selection of the discount rate is consistent with the GASB 74/75 standards linking the discount rate to the 20 year AA municipal bond index for unfunded OPEB plans. The discount rate used for this valuation is equal to the published Bond Buyer GO 20-Bond Municipal Index effective as of June 30, 2019.

Rate of Compensation Increase (Including Inflation)

2.60%.

The plan does not have statistically credible data on which to form a rate of compensation increase assumption. The assumption is based on historical national wage increases and input from the District regarding future expectations.

Inflation

2.60%.

The assumption is consistent with the Social Security Administration's current best estimate of the ultimate long-term (75-year horizon) annual percentage increase in CPI, as published in the 2017 OASDI Trustees Report.

The assumption was changed to better reflect expected experience.

Mortality

RP-2014 Adjusted to 2006 Total Dataset Mortality Table projected to valuation date with Scale MP-2017.

Post-retirement: RP-2000 Healthy Annuitants Table – male and female rates, set forward one year, projected by Scale MP-2014 to valuation date with no adjustment).

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Mortality Improvement

Projected to date of decrement using Scale MP-2017 (generational).

We have selected this mortality assumption because it is based on the latest published pension mortality study released by the Society of Actuaries.

Retirement

The assumed rates of retirement are as follows:

Age	Rate
<62	0%
62-64	10%
65-69	20%
70-74	15%
75	100%

The actuarial assumption in regards to rates of retirement shown above, are based on the rates used by the State of Connecticut Municipal Employee Retirement System actuaries.

Termination Prior to Retirement

Sample Withdrawal rates:

		Years of	Years of Service		
Age	0	1	2	>=3	
<=19	0.00%	0.00%	0.00%	0.00%	
20	14.90%	12.50%	10.50%	9.30%	
25	13.90%	11.25%	9.25%	6.80%	
30	12.90%	10.00%	8.00% 5.05%		
35	11.90%	8.90%	6.90%	3.95%	
40	10.90%	7.90%	5.90%	3.25%	
45	9.90%	7.05%	5.05%	2.75%	
50	8.90%	6.30%	4.30%	2.25%	
>=55	8.00%	5.00%	3.50%	1.75%	

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Termination Prior to Retirement - Continued

The actuarial assumption in regards to rates of withdrawal shown above, are based on standard tables modified for certain plan features such as eligibility for full and early retirement where applicable and input from the Plan Sponsor. The plan does not have sufficiently credible data on which to perform an experience study.

Utilization

100% of current active members will elect medical coverage at retirement. 100% of pre-65 retirees will continue coverage after age 65.

Medical Eligibility

All participants are assumed to be Medicare Eligible.

Spousal Coverage

70% of active members are assumed to be married and elect spousal benefits at retirement with wives 3 years younger than husbands.

Healthcare Cost Trend Rates

7.5% in 2017, reducing by 0.5% each year to an ultimate rate of 4.6% per year rate for 2023 and later.

Healthcare cost trend rates reflect both the current and long-term outlook for increases in healthcare costs. The short-term rates are based on recent industry surveys, plan experience and near-term expectations. The long-term trend rate is based on general inflation assumption plus an adjustment to reflect expectations for long-term medical inflation

Premiums

Pre 65: Anthem Age banded Premiums.

Premiums were used as the basis for per capita costs.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Premiums - Continued

Post 65:

	2017-2018	2016-2017
Plan F	\$ 245.36	\$ 232.64
Rx	<u>879.11</u>	833.21
Total	\$1,124.47	\$1,065.85

Two Year Blended Average: \$1,095.16

Premiums were used as the basis for per capita costs.

	Single	Employee and Spouse
Dental/Vision: (self funded)	\$127	\$254

Patient Protection and Affordable Care Act (PPACA)

High Cost Plan Excise Tax ("Cadillac Tax"): Effective in 2022 there will be a 40% excise tax on per capita medical benefit costs in excess of certain thresholds, which (in 2018) are \$10,200 for single coverage and \$27,500 for family coverage for Medicare eligible retirees. Thresholds (in 2018) for retirees who are between ages 55 and 65 are \$11,850 and \$30,950 for single and family coverage respectfully. After 2018, the thresholds are indexed by CPI (CPI + 1% in 2018 only). CPI is assumed to equal the inflation assumption.

The impact of this future excise tax has been reflected in plan liabilities.

Other Requirements of PPACA

For purposes of this valuation, extended coverage for adult children and 100% coverage of preventive care are assumed to be reflected in per capita costs.

For purposes of this valuation, elimination of lifetime maximum benefits and removal of the limits on essential healthcare are assumed to have no impact on plan liabilities.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 10 - POST-EMPLOYMENT BENEFITS OTHER THAN PENSION BENEFITS - Continued

Plan Identification

Single-employer OPEB plan.

Retiree Medical Benefits

Eligibility

Eligibility is age 55 with 10 years of service for medical coverage at retirement.

Coverage

Pre-65 and Post-65 medical, Rx, Dental and vision.

Retiree Contribution

Pre-65: Retirees and spouses contribute the same premium contribution percentage as active employees, frozen at the percentage in effect on the employee's retirement date.

Post-65: Retirees and spouses pay nothing toward the cost of coverage.

Spousal Coverage

Spouses are covered for the retiree's lifetime.

NOTE 11 - COMMITMENT AND CONTINGENCIES

Operating Leases

The District is obligated under non-cancelable operating leases for certain office and transportation equipment. These lease commitments exist through June 30, 2023. Future minimum rental payments required under the non-cancelable operating leases are as follows:

2020	\$28,336
2021	13,526
2022	11,660
2023	3,571

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 11 - COMMITMENT AND CONTINGENCIES - Continued

Operating Leases - Continued

Rent expense included in operations relating to the non-cancelable operating leases amounted to \$29,216 for the year ended June 30, 2019.

CMEEC:

The Electric Department entered into a "Power Sales Contract for the Supply of Electric Power and Energy" (Power Contract) with the Connecticut Municipal Electric Energy Cooperative (CMEEC) its present energy supplier. Pursuant to this contract the Electric Department has covenanted to maintain electric rates that, together with other sources of revenue, will provide sufficient revenues to meet its payment obligation to CMEEC under the Power Contract.

Payments to CMEEC under the Power Contract may not be subordinated to any other obligation of the Electric Department.

The Power Contract was amended and restated as of January 1, 2000 resulting in rate stabilization monies, which were collected from the Electric Department and other CMEEC members in conjunction with the purchase of energy, to be apportioned to the individual purchasers of energy including the Electric Department. These funds are the Rate Stabilization Fund, the Economic Development Fund, and the Energy Efficiency and Environmental Stewardship Fund. CMEEC's bonded debt that was incurred to provide power supply for its members was also apportioned among its members.

Rate Stabilization Fund:

The Electric Department has rate stabilization funds held by CMEEC. Electric's balances of rate stabilization funds held by CMEEC was \$1,688,203 held in a trust account and \$3,746,703 held in a non-trust account at June 30, 2019.

Conservation and Load Management Fund

For the year ended June 30, 2005, a Conservation and Load Management Fund was created. The fund may be utilized by the District for investment in renewable energy sources and for conservation and load management programs so as to result in cost reductions for the District and its consumers. As the fund is unrestricted, the District has included the \$75,455 balance on their balance sheet at June 30, 2019.

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 11 - COMMITMENT AND CONTINGENCIES - Continued

Economic Development Fund

The Electric Department also has on deposit at CMEEC an Economic Development Fund. Pursuant to Resolution 92-6 adopted by the CMEEC Board of Directors on January 23, 1992 this fund is for the stated purpose of assisting Member System activities which promote economic development and which help maintain the competitive standing of the Members' electric utility systems. The Electric Department expended \$0 of Economic Development Funds for the year ended June 30, 2019. The unrestricted balance available to the District at June 30, 2019 was \$152,650.

Renewable Resource Investment Fund

The Electric Department also has on deposit at CMEEC a Renewable Resource Investment Fund. Pursuant to Resolution 08-04 adopted by the CMEEC Board of Directors on February 28, 2008, this Fund is for the stated purpose of assisting member system activities which promote energy conservation. The amount in the account as of June 30, 2019 was \$14,606.

The monies in the rate stabilization fund as of June 30, 2019 totaling \$5,434,906 have been recorded as a restricted asset and, a deferred revenue in the accompanying proprietary fund balance sheet. The monies in the economic development fund, the conservation and load management fund and the renewable resource investment fund have been recorded as unrestricted cash in the accompanying proprietary fund balance sheet.

As a member of CMEEC, the Electric Department is responsible for their pro-rata share of CMEEC's shares of certain costs that may exceed reserves and/or insurance coverages. These costs and the impact on operations are unknown. The electrical department also has guaranteed a portion of CMEEC's bonded debt. The amount of debt guaranteed by the District as of June 30, 2019 was \$3,454,531 Electric's net obligation (bonded debt less Electric's share of the rate stabilization fund) is \$(1,980,375) at June 30, 2019.

Norden Park Generation:

The Third Taxing District's agreement with ISO New England, to provide capacity from the District's three 2 MW diesel generators located at Norden Park, expired on May 30, 2008. In order to obtain continuing income from these generators the District's Commission authorized installation of required state of the art pollution control equipment on the generators at a cost of \$900,000. The equipment was installed and the generators were bid into the ISO Locational Forward Reserve Market (LFRM) on June 1, 2008 with expected revenue of \$84,000 per month. Almost immediately a dispute arose with Connecticut Light & Power (CL&P), who is the reporting party to ISO, over the amount of capacity being delivered to ISO. As a result, anticipated revenues were not realized and penalties were assessed by the ISO. The generators were removed from the market on September 1, 2008 and following an agreement

NOTES TO BASIC FINANCIAL STATEMENTS JUNE 30, 2019

NOTE 11 - COMMITMENT AND CONTINGENCIES - Continued

Norden Park Generation: - Continued

with Connecticut Light & Power on February 18, 2009 were returned to the market on March 1, 2009. The February 18th Third Amendment to the Interconnection Agreement provides for the generators to operate until May 31, 2012. Before that time the Third Taxing District must petition the DPUC and receive approval to operate in the existing mode or must reconnect the generators at a capital cost of \$1.2 million. As a condition of the agreement the Third Taxing District must pay up to \$280,000 for switchgear needed by CL&P and must secure an easement and construct certain facilities needed by CL&P. The District has paid said amount and obtained the necessary easement. This Third Amendment was revised and restated on September 1, 2010 and provides among other things that: 1) the generators may operate until one year after the final decision by the DPUC on the method of interconnecting the generators; and 2) provided a favorable ruling is issued by the DPUC the District will pay CL&P up to an additional \$96,000. On June 1, 2010, the LFRM market revenue dropped to \$54,000 per month and on October 1, 2010, the revenue decreased to \$9,120 per month.

The DPUC approval was ordered on January 6, 2011 giving the generators the authority to operate for the duration of the interconnection agreement.

For the twelve month period ending June 30, 2019, revenues related to the operation of the Norden units was \$745,724.

The short term outlook (6-12 months) for the LFRM market in New England is expected to be fairly robust, depending on weather conditions and load growth. In response, the District has taken a more aggressive approach to maintaining and testing each of the Norden Generators and has begun to increase their operating efficiency in conjunction with CMEEC's Portfolio management staff. The Norden Lease expired on December 31, 2014 and has continued on a month to month basis.

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT REQUIRED SUPPLMENTARY INFORMATION SCHEDULE OF NET PENSION LIABILITY LAST 7 FISCAL YEARS

	ı	2019		2018	2017		2016		2015	1	2014		2013
Total Pension Liability	↔	4,569,722 \$	10	4,261,553	4,569,722 \$ 4,261,553 \$ 3,999,618 \$ 3,303,777 \$ 3,107,757 \$ 3,158,932 \$	8 3,3	303,777	.,	3,107,757	€9	3,158,932	i	2,939,419
Plan Fiduciary Net Position	ı	3,076,105		2,810,065	2,539,522	i	2,290,896	``	2,306,156	ı	2,276,061	i	2,019,896
Net Pension Liability (Asset)	↔	1,493,617 \$		1,451,488	\$ 1,493,617 \$ 1,451,488 \$ 1,460,096 \$ 1,012,881 \$ 801,601 \$ 882,871 \$ 919,523	\$ 1,0	312,881		801,601	₩	882,871	₩	919,523
Plan Fiduciary Net Position as Persentage of Total Pension Liability		67.31%		65.94%	63.49%		69.34%		74.21%		72.05%		68.72%
Covered-Employee Payroll		910,561		894,917	872,239	,,	732,401		711,069		724,371		703,273
Net Pension Liability as a Percentage of Covered-Employee Payroll		164.03%		162.19%	167.40%		138.30%		112.73%		121.88%		130.75%

Until a 10-year trend is compiled, this schedule will present information for those years for which information is available.

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF DISTRICT CONTRIBUTIONS - PENSION TRUST FUND LAST 6 FISCAL YEARS

	2019	2018	2017	2016	2015	2014	
Actuarially Determined Employer Contribution (ADEC)	\$ 236,539	\$ 233,469	\$ 162,328	\$ 159,351	\$ 148,809	145,690	
Contributions in Relation to the Actuarially Determined Contribution	236,539	233,500	162,336	150,000	98,679	98,679	
Contribution Deficiency (Excess)		\$ (31)	\$ (8)	\$ 9,351	\$ 50,130	\$ 47,011	
Covered-Employee Payroll	\$ 910,561	\$ 894,917	\$ 872,239	\$ 732,401	\$711,069 \$ 724,371	\$ 724,371	
Contributions as a Percentage of Covered-Employee Payroll	25.98%	26.09%	18.61%	20.48%	13.88%	13.62%	

Notes to Schedule

Actuarially determined contribution rates are calculated as of June 30, two years prior to the end of the fiscal year in which contributions are reported.

Methods and assumptions used to determine contribution rates:

Actuarial Cost Method	Entry age normal
Amortization Method	Level Percentage of Payroll, Closed
Remaining Amortization Period	20 Years
Asset Valuation Method	Fair Value
Salary Increases	2.60% plus a service based scale ranging
	from 0-1.5% based on years of service
Investment Rate of Return	6.5%, net of pension plan investment and administrative expenses.
Retirement Age	Age 65 and 10 years of continuous service
Mortality	RP-2014 Adjusteed to 2006 Total Dataset Mortality Table

Prior: RP2014 Adjusted to 2006 Total Dataset Mortality

projected to valuation date with Scale MP-2016.

projected to valuation date with Scale MP-2018.

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF INVESTMENT RETURNS - PENSION TRUST FUND LAST 6 FISCAL YEARS

Annual Money-Weighted Rate of Return, Net of Investment Expense
12.26%
2.60%
-1.11%
10.25%
6.86%
5.78%

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY AND RELATED RATIOS LAST 2 FISCAL YEARS

Total OPEB Liability	 2019	 2018
Service Cost	\$ 248,950	\$ 259,656
Interest	217,607	199,822
Changes of Benefit Terms	0	0
Differences Between Expected and Actual Experience	(31,909)	0
Changes of Assumptions	302,492	(231,792)
Benefit Payments	 (178,274)	 (173,216)
Net Change in Total OPEB Liability	558,866	54,470
Total OPEB Liability - Beginning	 5,462,278	 5,407,808
Total OPEB Liability - Ending	\$ 6,021,144	\$ 5,462,278
Covered payroll	\$ 933,066	\$ 909,421
Total OPEB Liability as a % of Covered Payroll	645.31%	600.63%

See Footnote 10 for changes in benefit terms and changes in plan assumptions.

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN THE TOTAL OPEB LIABILITY LAST 2 FISCAL YEARS

		2019		2018
Balance as of June 30,	\$.	5,462,278	\$	5,407,808
Changes for the Year:				
Service Cost		248,950		259,656
Interest		217,607		199,822
Differences Between Expected and Actual Experience		(31,909)		-
Changes of Benefit Terms		-		-
Changes of Assumptions		302,492		(231,792)
Benefit Payments	-	(178,274)	-	(173,216)
Net Changes		558,866	_	54,470
Balance as of June 30, 2019	\$ _	6,021,144	\$ _	5,462,278

SUPPLEMENTARY COMBINING AND INDIVIDUAL FUND SCHEDULES

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT SCHEDULE OF UTILITY PLANT JUNE 30, 2019

		Utility Plant	Plant			Accumulated	Accumulated Depreciation			Net Book
	Balance July 1, 2018	Additions	Retirements	Balance June 30, 2019	Balance July 1, 2018	Additions	Retirements	Balance June 30, 2019	1	Value June 30, 2019
Intangible Assets Franchise and Consents	\$ 34,300	ι છ	, ↔	34,300	· ₩	•	, 6	₩		\$ 34,300
Generation Generators	2,886,820	•	F	2,886,820	2,882,879	1,314	ı	\$ 2,884,193		\$ 2,627
Transmission Plant	1 487 305		,	1 487 395	•	,	•	v		¢ 1 487 395
Structures & Improvements	83.509	10.404		93,913	73,171	1,121	•	\$ 74,292		
Underground Conduit	69,021		•	69,021	64,752	196	•	\$ 64,948		\$ 4,073
Underground Conductors	245,307		•	245,307	152,466	3,840	ı	_		~
Cervalis Data Center Facilities	1,602,817	t	•	1,602,817	288,504	64,112	1	\$ 352,616		1,250,201
Distribution Plant										
Structures and Improvements	368,631	•	•	368,631	284,313	7,827	•	₩	6	5 76,491
Substation Equipment	8,512,703	205,645	(18,015)	8,700,333	1,502,592	348,014	(11,540)	\$ 1,839,066	99	\$ 6,861,267
Generator	18,370	ı	1	18,370	17,462	906	•	\$ 18,368	89	2
Poles, Towers & Equipment	617,137	36,643	(32,453)	621,327	346,711	24,854	(28,558)	\$ 343,007	20	
Overhead Conductors	601,633	19,469	(18,262)	602,840	264,780	21,501	(18,262)	\$ 268,019	19	.,
Underground Conduit	300,359	1	•	300,359	209,457	5,381	•	_	38	\$ 85,521
Underground Conductors	412,979	50,372	(26,980)	436,371	79,001	10,841	(12,031)	₩	7	
Line Transformers	575,031	36,943	(19,752)	592,222	250,706	23,689	(19,751)	↔	4	
Meters	761,230	67,087	(51,377)	776,940	421,207	44,049	(42,063)	\$ 423,193	93	\$ 353,747
Street Lights & Signals	403,598	ı	•	403,598	137,792	39,860	1	\$ 177,652	25	5 225,946
Computer Software	338,334	ı	ı	338,334	333,483	4,851	•	\$ 338,334	34	,
General Plant										
Structures & Improvements	948,200	126,549	•	1,074,749	265,909	51,243	•	\$ 317,152	25	757,597
Office Furniture & Equipment	153,315	3,100	•	156,415	151,129	1,868	•		26	
Transportation Equipment	583,356	21,007	•	604,363	487,118	27,752	•	Ω	2	\$ 89,493
Stores Equipment	1,504	•	ı		1,504		•	₩	40	
Tools, Shop & Yard Equipment	920'58	5,149	(6,298)	ω	56,084	3,271	(6,298)	4)	27	(,)
Laboratory Equipment	7,447	1	j	7,447	4,834	182	•	₩		
Communications Equipment	29,817	3,898	(4,435)		14,450	5,856	(4,435)	√>		\$ 13,409
Miscellaneous Equipment	91,076		•	91,076	60,439	5,364		\$ 65,803		\$ 25,273
TOTAL UTILITY PLANT	\$ 21,218,945	\$ 586,266	\$ (177,572)	\$ 21,627,639	\$ 8,350,743	\$ 697,892	\$ (142,938)	\$ 8,905,697	11	\$ 12,721,942

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT SCHEDULE OF VARIOUS OPERATING EXPENSES FOR THE YEAR ENDED JUNE 30, 2019

Distribution		lectrical partment
Substation Payroll	\$	152,482
Overhead and Underground Lines	*	39,276
Street Lights and Signal Systems		, <u>-</u>
Meters		51
ISO Load Shed Program		-
Miscellaneous		107,355
Total Distribution	\$	299,164
Maintenance		
Station Equipment	\$	30,581
Overhead Lines	Ψ	52,728
Line Transformers		-
Street Lights and Signal Systems		-
Underground Lines		-
Meters		5,040
Payroll		421,098
Miscellaneous Total Maintenance	\$	31,703
i otal manitenance	<u> </u>	541,150
Customer Service		
Meter Reading	\$	115,103
Customer Records and Collections	Ψ	241,678
Bad Debt Expense		,
Total Customer Service	\$	356,781
Administration	Φ.	470.000
Administrative Salaries General Expense	\$	479,096
Property and Casualty Insurance		60,373 131,028
Workmen's Compensation Insurance		131,020
Disability Insurance		14,005
Office Expense		41,111
Outside Services		246,212
Pension and Employee Benefits		1,170,694
Promotions		42,358
Company Trucks and Auto		31,547
Regulatory Expense Total Administration	-	15,157
i Otal AuminiStration	\$	2,246,392

THIRD TAXING DISTRICT - CITY OF NORWALK, CONNECTICUT SCHEDULE OF VARIOUS ADMINISTRATIVE EXPENSES FOR THE YEAR ENDED JUNE 30, 2019

O Asida Camina	Electrical Department
Outside Services Computer System Analyst and Programming Legal Fees (General) Financial Audit Fees Accounting Services Pension Plan Actuarial and Legal Fees Labor Law Attorneys Repairs and Maintenance Miscellaneous Engineering Total Outside Services	\$ 42,564 16,500 21,900 36,352 27,087 12,310 41,576 3,928 43,995 \$ 246,212
Pension and Employee Benefits OPEB Expense Employee Health and Disability Programs Pension Expense Pension per Contract Payroll Taxes Total Pension and Employee Benefits	\$ 474,474 294,789 307,784 240 93,407 \$ 1,170,694
General Expenses Travel and Lodging Seminars and Training Miscellaneous Total General Expenses	\$ 10,379 5,552 44,442 \$ 60,373